

Efficiency Works

Platte River Power Authority

Estes Park Light and Power

Fort Collins Utilities

Longmont Power & Communications

Loveland Water and Power

Increased Cooling Demand Means More Energy Saving Opportunities

Wednesday, May 25th, 2016





Increased Cooling Demand Means More Energy Saving Opportunities AIA Course Number: EW03.25.15

Speakers: Bryce Brady and Kelley Gonzales



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Course Evaluations:

If you would like to fill out a course evaluation form, please email the CGBG within 3 business days to request one.

The Colorado Green Building Guild (CGBG) is the Provider for this course: **Email: julie.nelson@bgbg.org**





Course Description

Some of the largest, untapped energy and money saving opportunities are in commercial space cooling. Review local case studies and learn to take advantage of advances in cooling technology such as evaporative and 'free' cooling options. Also learn how Efficiency Works rebates and programs support low-cost cooling. Approved for .75 hours BPI and 1.5 hours AIA LU/HSW

With over 30 years of experience in the construction, energy efficiency and utility industry, **Kelley Gonzales** currently manages the commercial Demand Side Management program for Fort Collins Utilities. Gonzales holds a B.S. in Construction Management and is certified as an Energy Manager, Energy Auditor and Demand Side Management professional.

Currently a Customer Services Engineer for Platte River Power Authority, **Bryce Brady** spends the majority of his time on the Efficiency Works for Business incentive programs. Brady has experience working with both energy efficiency contractors and utility customers, implementing energy efficient upgrades that take advantage of the various incentive programs available. Brady holds a B.S. in Architectural Engineering, Masters in Business Administration and is a registered Professional Engineer.







Learning Objectives

At the end of the this course, participants will be able to:

.. Identify minimum cooling efficiency requirements related to code and incentive programs

- .. Understand case studies of other Cooling upgrades and the associated energy savings
- .. Recognize new advances and alternative applications in cooling technologies in commercial space cooling
- .. Identify upcoming cooling incentive program changes







This concludes The American Institute of Architects Continuing Education Systems Course

Provider: Colorado Green Building Guild

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Contact Information

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Overview

- ✓ Current Cooling Rebate Offerings from Efficiency Works Program
- ✓ Code Review of Minimum Efficiencies
- ✓ Case Studies How others have saved!
- ✓ Future Incentive Program Offerings and Changes





Efficiency Works for Business

What's Available?



- ✓ Facility Assessments
 - Building Specific Reports
 - Technical Assistance
- ✓ Building Tune-up
- ✓ Integrated Design Assistance

- ✓ Efficiency Improvement Incentives
 - Lighting
 - Cooling
 - Motors
 - Building Envelope
 - Kitchen Equipment
 - Custom Projects





Cooling Rebates are Available!





Cooling Rebates

Tiers on unit size and efficiency

Equipment	Cooling Capacity	Efficiency Tier	Minimum Qualifying Efficiency (Must Meet Both)				Incentive	
Туре	(tons)		Pe	ak	Seas	onal	(\$/ton)	
PTAC*	TAC* <4.2		11.0	EER	n/a		\$50	
FIAC	<4.2	2	12.0	EER	n/a		\$100	
	<5.4	1	12.5	EER	15.0	SEER	\$200	
Split system**		2	12.5	EER	16.0	SEER	\$250	
		3	12.5	EER	17.0	SEER	\$300	
	<5.4	1	12.0	EER	15.0	SEER	\$200	
Unitary		2	12.0	EER	16.0	SEER	\$250	
		3	12.0	EER	17.0	SEER	\$300	
		1	12.0	EER	13.8	IEER	\$300	
Unitary	5.5 - 11.2	2	12.0	EER	15.0	IEER	\$350	
		3	12.0	EER	16.0	IEER	\$400	
Unitary	11.3 - 19.9 -	1	12.0	EER	13.0	IEER	\$300	
		2	12.0	EER	14.0	IEER	\$350	
Unitors	20 62 2	1	10.6	EER	12.1	IEER	\$300	
Unitary	20 - 63.3	2	10.6	EER	13.0	IEER	\$350	

* PTAC = Packaged Terminal Air Conditioning

** Split systems include mini-split heat pumps or air conditioners





Cooling Rebates (cont'd)

Additional rebates based on features/add-ons

Measure	Description	Incentive
Early Retirement	Additional incentive is available for retiring working standard air conditioner units less than 20 years old.	\$100 / ton
Evaporative Condensing	Pre-cools the air entering the condenser of a rooftop unit or air-cooled chiller with mist or an evaporative media.	\$100 / ton
Advanced Evaporative Cooling	Direct, Direct/Indirect, or Indirect evaporative coolers. Continuous water 'bleed' systems for sediment control DO NOT qualify. Must guarantee air quality against bacteria, mold, and include a maintenance plan.	\$0.20 / cfm
Economizer Controls	Add an economizer to either an existing unit or to a replacement high- efficiency unit where an economizer previously did not exist.	\$250 / unit
PTAC/PTHP Controls	Motion Sensor or Card Lock control with setback capabilities.	\$75 / unit
Advanced RTU Controller	After market controllers that utilize variable supply fan control combines with integrated economizer and demand ventilation controls.	\$2,000 / unit
Premium Ventilation Package	New units that select the integrated economizer (i.e. differential control) and demand control ventilation options for new equipment. Is in addition to economizer rebate for existing equipment.	\$500 / unit



Rebate Information is Available

www.EfficiencyWorks.CO

elp customers identify and implement efficiency upgrades.	
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e efficient equipment in new construction or existing commercial buildings.	usiness Providers
How to become an Efficiency Works™ Provider to businesses	
Steps for Completing a Project Ass	sessment Application
Applications	ilding Tune-up Application
Summary of Rebates	iciency Works Rebate
	plication
efficient equipment in new construction or existing commercial buildings. The following links provide a rebate summary. For complete rebate details and requirements please consult the Efficiency Works Rebate Application	Commissioning Form
and the Efficiency Works Program Guide.	
Click on a category for rebate details	
Lighting (Existing Building Retrofits) Lighting (New Buildings & Major Renovation) Cooling	





Get Started!

- 1. Develop project proposal and obtain customer commitment
- 2. Complete a rebate application and submit to Efficiency Works for pre-approval with detailed project quote info@efficiencyworks.CO
- 3. Complete Project
- 4. Submit final paperwork to Efficiency Works
 - Final invoice and W9
 - Signed request for payment
 - Final application
- 5. Receive payment with in 4 to 6 weeks
 - Rebate can be paid to contractor or customer



Code Requirements

IECC 2012 (currently)

Equipment Type	Cooling Capacity (tons)	Cooling Capacity (Btu/h)	Minimum Code Required Efficiency** 2012 IECC		Minimum Qualifying Efficiency for Incentives (Must Meet Both)		
			Peak	Seasonal	Peak	Seasonal	
PTAC	<4.2	<50,000 Btu/h	9.3-11.7 EER	n/a	12.0 EER	n/a	
Split system*	<5.4	<65,000 Btu/h	n/a	13.0 SEER	12.5 EER	15.0 SEER	
Unitary*	<5.4	<65,000 Btu/h	n/a	13.0 SEER	12.0 EER	15.0 SEER	
Unitary*	5.5 - 11.2	65,000 - 134,999 Btu/h	11.2 EER	11.4 IEER	12.0 EER	13.8 IEER	
Unitary*	11.3 - 19.9	135,000 - 239,999 Btu/h	11.0 EER	11.2 IEER	12.0 EER	13.0 IEER	
Unitary*	20 - 63.3	240,000 - 759,999 Btu/h	10.0 EER	10.1 IEER	10.6 EER	12.1 IEER	

* All systems are air cooled

**ASHRAE Standard 90.1-2010 (Table 6.8.1A & D)

Note: Cx is required.



How are others saving?

Types of Upgrades

- ✓ New RTU's
 - Including early retirement
- ✓ Evaporative Cooling
- ✓ Advanced Controls
 - After market retrofits
 - New unit upgrades
- ✓ BTU/Retrocommissioning







Commercial Customer with Existing Air Cooled Chiller

Background:

- 180,000 square foot office building
- 3 Story Building
- Built in 1998
- Air cooled McQuay chiller
- Capacity 425 tons



Problem: Existing air cooled chiller suffers from recirculation of warm air and cooling demands that cannot satisfy the tenants.



Commercial Customer with Existing Air Cooled Chiller

Solution: Install an evaporative precooling system to improve condenser and chiller efficiency and restore design cooling tonnage availability.

- Cost \$85,000
- Utility savings \$12,000/yr
- Electric savings 117,205kWh/yr
- Rebate \$44,500







Commercial Office Building with Multiple RTUs

Background:

- 30,000 sq ft office building
- 3 Story Building
- Built in the late 1970s

- 15 standard RTUs with DX cooling of various vintage
- Units are 5.6 to 7.5 tons each



Problem:

Aged units that have outlived their useful life and are failing. Many do not have economizers or programmable thermostats.



Commercial Office Building with Multiple RTUs

Solution:

Replace units one at a time with new high efficiency RTUs (12.6 EER and 14.5 IEER) with economizers and programmable thermostats.

- Cost range \$12,000- \$15,000
- Utilities savings avg. \$200/unit/yr *
- Electric savings avg. 2,200 kWh/unit/yr*
- Rebate avg. \$1,400/unit

* Does not include savings related to programmable thermostat





Commercial Customer Packaged RTU with Evaporative Condensers

Background:

- 156,000 square foot office building
- Built in 2002
- Standard efficiency DX cooling RTU
- Four 75 ton units (300 tons total)

Problem:

Standard efficiency units with maintenance issues and failing compressors.







Solution:

Replace four Trane 75 ton RTUs with higher efficiency units including Premium Ventilation and Evaporative Condensing.

- Cost \$913,000
- Utility savings \$15,000/yr
- Electric savings 390,000kWh/yr
- Rebate \$54,250 (includes early retirement)







Advanced Controls: Upgrade Potential





Why Advanced RTU Controllers?

- Cost effective for utilities DR ready
- Cost effective for customers
- Additional web interface and fault diagnostics for maintenance

Energy Saving Measures

- Integrated Economizer with Differential Changeover Control
- Variable Speed Fan Control to Match the Needs of the Space Served
- Elimination of Over-Ventilation via Demand Control Ventilation (DCV)
- Remediation of Service and Operational Issues





Results All Sites

Estimated Annual Savings based on MV Trending									
					Runtime		Annual Savings		gs
			Total	Nominal					Normalized
	Install		Capacity	Fan Power	Avg Daily	Annual	Total		(kWh/Ton
Site	Date	# Units	(Tons)	(HP)	(Hrs)	(Hrs)	(kWh)	%	per 1,000 h)
Office	3/30/2013	1	6	2	5 AM-9:30 PM Mon-Sun	6,025	<mark>8,900</mark>	62%	246
Fitness Center	3/20/2013	1	15	3	24/7	8,760	25,000	68%	190
Retail ¹	7/27/2013	1	10	3	7 AM-11 PM Mon-Sun	5,840	<mark>9,300</mark>	88%	159
Composite		3	31	8		6,875	43,200	70%	203

¹Initially installed 3/20, but existing Stat was not functioning

²Results based on data collected from install to 9/26/2013

Data supplied by Transformative Wave Technologies (Catalyst)





Applying the Data

Avgerage HVAC Electric Power vs OSA Temp



Another Way to Save: Building Tune-up

What is the Building Tune-up Program?

- <image>
 - Tune-up (or retro-commission) existing building/energy systems
 - Identify and implement low to no cost measures resulting in less than a 2 yr payback
 - Provide financial incentives for cost effective energy savings
 - Identify EE measures not covered by BTU that may qualify for other rebate programs (EW Business)



Building Tune-up

General prerequisites for all buildings:

- The facility shall be at least 2 years old
 - Facility is served by four utilities and on commercial rate
 - HVAC equipment shall be between 2-20 years old and must have regular preventive maintenance
 - All Projects require completed application and pre-approval.
 - BTU project must be performed by qualified Retro-commissioning Service Provider (RSP)



Building Tune-up

All types of Buildings:

- Schools
- Office
- Gov't
- Heath Club
- Retail
- Light industrial
- Warehouse
- Industrial





Building Tune-up Project Tiers

Tier #1 – Small Buildings Typically less than 50K sq ft, single zone thermostats, roof top units (RTU) or split systems

Rebate is based on **\$0.15 per sq ft** for implementation of selected measures and customer commits \$0.05 per sq ft.

Tier #2 – Medium Typically between 50K to 100K sq ft, BAS and trending, AHU/VAV systems

Tier #3 – Large Buildings Typically greater than 100K sq ft, BAS and trending, central plant and industrial processes Rebate is based on 100% of the cost of RCx study and implementation support and verification by RSP and customer commits \$0.05 per sq ft for implementation of selected measures.



What's Next (late 2016+)

Midstream Cooling Incentive Program (Pilot)

What

• The Efficiency Works Midstream Cooling Incentive Program (EW MCIP) provides incentive payments to HVAC distributers in the region that stock and sell high efficiency cooling units based on a per ton amount for the new equipment sold depending on the size and efficiency of the units.

Why

- Make it easier for the end use customer
- High Efficiency units right off the shelf.



Why target distributors?

- 1. Distributors control equipment stocking
- 2. Influences contractors' purchase decisions
- 3. Fewer market actors means lower implementation costs





Does it Work?

PG&E HVAC Results: 1993 to 2014



Downstream Years vs. Upstream Years





Midstream Sales Process





Cooling Equipment Incentives

Midstream Incentives:

- PTAC's
- Split System (<5.4 tons)
- Unitary Roof Top Units (up to 63.3 tons)











Implementation Timeline





Downstream Cooling Incentives

Measures to still be eligible for downstream incentives:

Measure	Description	Incentive
Early Retirement	Incentive is available for retiring working standard air conditioner units less than 20 years old. Commissioning required	\$100 / ton
Evaporative Condensing	Pre-cools the air entering the condenser of a rooftop unit or air- cooled chiller with mist or an evaporative media.	\$100 / ton
Advanced Evaporative Cooling	Direct, Direct/Indirect, or Indirect evaporative coolers. Continuous water 'bleed' systems for sediment control DO NOT qualify. Must guarantee air quality against bacteria, mold, and include a maintenance plan.	\$0.20 / cfm
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Advanced RTU Controller	After market controllers that utilize variable supply fan control combines with integrated economizer and demand ventilation controls.	\$2,000 / unit



Become an Efficiency Works Provider

- Requirements:
 - 1. Complete one project including application
 - 2. Customer rating
 - 3. Agreement and Insurance
- Updated semi-annually
- Provided to customers
- On website

BTU Retro—Commissioning Providers must complete RSP application to qualify





Future Trainings (4th Wednesday)

New Financing Options for Commercial Energy Efficiency June 22nd, 2016. 8:30 am - 10:00 am

Integrated EV and PV July 27th, 2016. 8:30 am - 10:00 am

Tour of Platte River Power Authority's Rawhide Energy Station and the Silver Sage Windpower Project - Sept 28th, TBD

New Options for Managing Peak and Facility Demand Oct 26, 8:30-10 am

And more at http://efficiencyworks.prpa.org/training/





Thank You

Any Questions??

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Application Process

The software and application process:

https://energy-solution.com/project/distributor-hvac-program/





Typical HVAC Sales Process



Where's the Utility?



Efficiency Works"