

City of Fort Collins 2009 Electric Rates

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The following electric rates were adopted by Ordinance 112, 2008 of the Council of the City of Fort Collins, amending Chapter 26 of the Code of the City of Fort Collins. These rates are effective on all billings rendered on or after January 1, 2009.

2009 Electric Rates were amended as follows:

Ordinance 56, 2009, adopted 6/2/2009 (Renewable Resources, Conservation Assistance Rebates and Incentives, Special Services, and Power Factor)

Ordinance 77, 2009, adopted 7/21/2009 (Excess Circuit Charge)

RESIDENTIAL ENERGY SERVICE, SCHEDULE R (City Code Sec. 26-264)

Rate Code: E100, E101

(a) Availability. The residential energy service, schedule R, shall be available within the corporate limits of the City and the suburban fringe.

(b) Applicability. This schedule applies to residential customers for all domestic uses, in single-family dwellings, individually metered apartments and home occupations defined in Article 5 of the Land Use Code. This schedule may also be applied to existing master-metered residential buildings served under this schedule prior to January 1, 1980. Master metering is not available for new or remodeled residential buildings with more than one (1) dwelling unit, unless authorized by the General Manager. This schedule does not apply to auxiliary or standby service.

(c) Monthly rate. The monthly rates for this schedule are as follows:

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|---|----------|
| (1) Fixed charge, per account:
Three dollars and sixty-nine cents. | \$3.69 |
| (2) Demand charge, per kilowatt-hour:
Two and eighty-eight one-hundredths cents. | \$0.0288 |
| (3) Distribution facilities charge, per kilowatt-hour:
One and fifty-six one-hundredths cents. | \$0.0156 |
| (4) Energy charge, per kilowatt-hour:
One and eighty-six one-hundredths cents. | \$0.0186 |
| (5) In lieu of taxes and franchise: a charge at the rate of six
and zero tenths percent of all monthly service charges
billed pursuant to this Section. | 6.0% |

(d) Renewable resource. Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one cent (\$.01) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility. *(Rate Codes E710, E729 - E734)*

(e) Excess capacity charge. A monthly capacity charge of two dollars (\$2.) per kilowatt may be added to the above charges for service to intermittent loads in accordance with the provisions of the electric service rules and regulations.

(f) Service charge. Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(g) Conservation assistance, rebates and incentives. The utility may establish programs to assist customers or provide incentives to customers in order to reduce energy consumption or system peak demands consistent with Council-adopted policy applicable to the utility. Such programs may include financial or technical assistance, incentives or rebates and shall be consistent with program objectives approved by the General Manager.

(h) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the city after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly, for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section. (*Rate Codes A100 - A101, B100 - B101, E005, E025*)

(i) Special services. Special services or complex service arrangements beyond those normally required for service under this rate schedule may be arranged by a written services agreement that the General Manager may negotiate and enter into on behalf of the utility. Said agreement shall establish the terms and conditions for any special services or arrangements and shall incorporate by reference the requirements of this Chapter, as applicable. Any special services agreement modifying the rates, fees or charges for said services from those set forth in this Article shall be subject to approval by the City Council in accordance with Section 6 of Article XII of the Charter.

(j) Parallel generation. Operation or connection of any electric generator in parallel with the utility system is not permitted under this schedule, unless authorized by the General Manager. See appropriate alternate schedules for this service.

(k) Commodity delivery. If the electric utility authorizes the delivery of electric capacity or energy utilizing the utility's distribution system under mandatory provisions of State or Federal law, a credit will be applied to the customer's monthly electric bill based upon the electric utility's displaced costs as credited to the utility by its supplier of electric energy. Capacity, energy, standby capacity, backup capacity and special services shall be delivered, metered, billed, dispatched and controlled in accordance with a special services agreement with the electric utility.

(l) Payment of charges. The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after the billing date.

(m) Contract period. The applicant shall take electric service under this schedule which shall be in effect during the term of the contract subject to adjustment from time to time by the City Council. All contracts under this schedule shall be for twelve (12) months and shall be automatically renewed annually. The contract may be terminated at the end of the term upon the giving of thirty (30) days' advance written notice to the City or may be terminated upon the giving of thirty (30) days' advance written notice to the City in the event of vacation of the premises or a change in ownership or tenant occupancy status. During the first ninety (90) days after initiating electric service under this schedule, the customer may request a one time rate change to Schedule RD.

(n) Rules and regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

RESIDENTIAL DEMAND SERVICE, SCHEDULE RD (City Code Sec. 26-465)

Rate Code: E110

(a) Availability. The residential demand service rate, schedule RD, shall be available within the corporate limits of the City and the suburban fringe.

(b) Applicability. This schedule applies to residential customers for all domestic uses in single-family private dwellings, individually metered apartments and home occupations defined in Article 5 of the Land Use Code.

(c) Monthly rate. The monthly rates are as follows:

- | | |
|---|----------|
| (1) Fixed charge, per account:
Six dollars and eight cents. | \$6.08 |
| (2) Demand charge, per kilowatt:
Four dollars and nineteen cents. | \$4.19 |
| (3) Distribution facilities charge, per kilowatt-hour:
One and twelve one-hundredths cents. | \$0.0112 |
| (4) Energy charge, per kilowatt-hour:
One and eighty-six one-hundredths cents. | \$0.0186 |
| (5) In lieu of taxes and franchise: a charge at the rate of six
and zero tenths percent of all monthly service charges
billed pursuant to this Section. | 6.0% |

(d) Renewable resource. Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one cent (\$.01) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility. (*Rate Codes E710, E729 - E734*)

(e) Excess capacity charge. A monthly capacity charge of two dollars (\$2.) per kilowatt may be added to the above charges for service to intermittent loads in accordance with the provisions of the electric service rules and regulations.

(f) Standby service charges. Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

- (1) The monthly standby distribution charge shall be one dollar and twenty-one cents (\$1.21) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts

in excess of the contracted amount, the standby distribution charge shall be three dollars and sixty-three cents (\$3.63) per kilowatt.

(2) In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand for the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

(g) Service charge. Service charges and connection fees shall be as set forth in Subsection 2b-712(b).

(h) Conservation assistance, rebates and incentives. The utility may establish programs to assist customers or provide incentives to customers in order to reduce energy consumption or system peak demands consistent with Council-adopted policy applicable to the utility. Such programs may include financial or technical assistance, incentives or rebates and shall be consistent with program objectives approved by the General Manager.

(i) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section. (*Rate Codes A110, B110, E005, E025*)

(j) Special services. Special services or complex service arrangements beyond those normally required for service under this rate schedule may be arranged by a written services agreement that the General Manager may negotiate and enter into on behalf of the utility. Said agreement shall establish the terms and conditions for any special services or arrangements and shall incorporate by reference the requirements of this Chapter, as applicable. Any special services agreement modifying the rates, fees or charges for said services from those set

forth in this Article shall be subject to approval by the City Council in accordance with Section 6 of Article XII of the Charter.

(k) Parallel generation. Customers may generate all or part of their instantaneous energy or capacity needs by operation of a qualifying facility in parallel with the utility system, provided that electric service is being rendered under the special services provisions of this schedule, and provided further that such facility is constructed, operated and maintained in accordance with the provisions of the electric service rules and regulations.

(l) Commodity delivery. If the electric utility authorizes the delivery of electric capacity or energy utilizing the utility's distribution system under mandatory provisions of State or Federal law, a credit will be applied to the customer's monthly electric bill based upon the electric utility's displaced costs as credited to the utility by its supplier of electric energy. Capacity, energy, standby capacity, backup capacity and special services shall be delivered, metered, billed, dispatched and controlled in accordance with a special services agreement with the electric utility.

(m) Payment of charges. The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after billing date.

(n) Billing demand. The billing demand shall be determined for each point of delivery by suitable meter measurement of the highest fifteen (15) minutes integrated demand occurring during the billing period.

(o) Contract period. The applicant shall take electric service under this schedule which shall be in effect during the term of the contract subject to adjustment from time to time by the City Council. All contracts under this schedule shall be for twelve (12) months and shall be automatically renewed annually. The contract may be terminated at the end of the term upon the giving of ten (10) days' advance written notice to the City or may be terminated upon the giving of ten (10) days' advance written notice to the City in the event of vacation of the premises or a change in ownership or tenant occupancy status. During the first ninety (90) days after initiating electric service under this schedule, the customer may request a one time rate change to Schedule R.

(p) Rules and regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the City electric utility rules and regulations as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

GENERAL SERVICE, SCHEDULE GS

(City Code Sec. 26-466)

(a) Availability. The schedule GS shall be available within the corporate limits of the City and the suburban fringe.

(b) Applicability. This schedule applies to individual commercial and industrial services, served at the established secondary voltage of the City’s distribution system; and optionally, for apartments and multiple dwellings in existence prior to January 1, 1980, or as authorized by the General Manager, where more than one (1) dwelling or single living quarters are served through one (1) meter. Single-phase motors from one (1) to five (5) horsepower may be connected with the approval of the utility. This schedule applies to an individual single or three-phase service with an average metered demand of not greater than fifty (50) kilowatts.

(c) Monthly rate. The monthly rates for this schedule are as follows:

(1) Fixed charge, per account:		<i>Rate Code</i>
a. Single-phase, two hundred-ampere service:		<i>E200</i>
Two dollars and eighty-four cents.	\$2.84	<i>non-demand</i>
		<i>E201</i>
		<i>demand</i>
		<i>E240</i>
		<i>unmetered</i>
b. Single-phase, above two-hundred-ampere service:		
Seven dollars and forty-six cents.	\$7.46	<i>E202</i>
c. Three-phase, two-hundred-ampere service:		
Four dollars and sixty-one cents.	\$4.61	<i>E203</i>
d. Three-phase, above two-hundred-ampere service:		
Eight dollars and seventy-three cents.	\$8.73	<i>E204</i>
(2) Demand charge, per kilowatt-hour:		
a. First two thousand (2,000) kilowatt-hours:		
Four and fourteen one-hundredths cents.	\$0.0414	
b. Next five thousand (5,000) kilowatt-hours:		
One and ninety-five one-hundredths cents.	\$0.0195	
c. All additional kilowatt-hours: Zero.	\$0.00	
(3) Demand charge, per kilowatt:		
a. All kilowatts billed in excess of twenty-five (25) kilowatts:		
Seven dollars and twenty-four cents.	\$7.24	

- (4) Distribution facilities charge, per kilowatt-hour:
One and forty-two one-hundredths cents. \$0.0142
- (5) Energy charge, per kilowatt-hour:
One and eighty-six one-hundredths cents. \$0.0186
- (6) In lieu of taxes and franchise: a charge at the rate of six
and zero tenths percent of all monthly service charges
billed pursuant to this Section. 6.0%

(d) Renewable resource. Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one cent (\$.01) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility. (*Rate Codes E720 - E723, E735 - E740*)

(e) Excess capacity charge. A monthly capacity charge of two dollars (\$2.) per kilowatt may be added to the above charges for service to intermittent loads in accordance with the provisions of the electric service rules and regulations.

(f) Standby service charges. Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) The monthly standby distribution charge shall be two dollars and fifty-five cents (\$2.55) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts in excess of the contracted amount, the standby distribution charge shall be seven dollars and sixty-five cents (\$7.65) per kilowatt.

(2) In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand or the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

(g) Service charge. Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(h) Conservation assistance, rebates and incentives. The utility may establish programs to assist customers or provide incentives to customers in order to reduce energy consumption or system peak demands consistent with Council-adopted policy applicable to the utility. Such programs may include financial or

technical assistance, incentives or rebates and shall be consistent with program objectives approved by the General Manager.

(i) Billing demand. The billing demand shall be determined for each point of delivery by suitable meter measurement of the highest fifteen-minute integrated demand occurring during the billing period.

(j) Power factor adjustment. Power factor shall be determined by using watt and volt-ampere measurements collected by the electric meter at the point of service. The power factor calculated from such measurements shall be the basis of billing adjustment until satisfactory correction has been made. Review shall be conducted on a monthly basis by the utility. If the power factor falls below ninety-percent lagging, a power factor adjustment may be made by increasing the billing demand by one (1) percent for each one (1) percent or fraction thereof by which the power factor is less than ninety-percent lagging. This adjustment shall be based on the power factor at the time of maximum demand as recorded during the billing period.

(k) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section. (*Rate Codes A200 - A240, B200 - B240, E005, E025*)

(l) Special services. Special services or complex service arrangements beyond those normally required for service under this rate schedule may be arranged by a written services agreement that the General Manager may negotiate and enter into on behalf of the utility. Said agreement shall establish the terms and conditions for any special services or arrangements and shall incorporate by reference the requirements of this Chapter, as applicable. Any special services agreement modifying the rates, fees or charges for said services from those set forth in this Article shall be subject to approval by the City Council in accordance with Section 6 of Article XII of the Charter.

(m) Parallel generation. Customers may generate all or part of their instantaneous energy or capacity needs by operation of a qualifying facility in parallel with the utility system, provided that electric service is being rendered under the special services provisions of this schedule, and provided further that such facility is constructed, operated and maintained in accordance with the provisions of the electric service rules and regulations.

(n) Commodity delivery. If the electric utility authorizes the delivery of electric capacity or energy utilizing the utility's distribution system under mandatory provisions of State or Federal law, a credit will be applied to the customer's monthly electric bill based upon the electric utility's displaced costs as credited to the utility by its supplier of electric energy. Capacity, energy, standby capacity, backup capacity and special services shall be delivered, metered, billed, dispatched and controlled in accordance with a special services agreement with the electric utility.

(o) Payment of charges. The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after the billing date.

(p) Contract period. The applicant shall take electric service under this, or another applicable schedule which shall be in effect during the term of the contract subject to adjustment from time to time by the City Council. All contracts under this schedule shall be for twelve (12) months and shall be automatically renewed annually. The contract may be terminated at the end of the term upon the giving of ten (10) days' advance written notice to the City or may be terminated upon the giving of ten (10) days' advance written notice to the City in the event of vacation of the premises or a change in ownership or tenant occupancy status.

(q) Rules and regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

GENERAL SERVICE 50, SCHEDULE GS50 (City Code Sec. 26-467)

(a) Availability. The general service 50, schedule GS50 shall be available within the corporate limits of the City and the suburban fringe.

(b) Applicability. This schedule applies to customers served at the established secondary voltage of the City's distribution system. This schedule applies only to individual services with an average metered demand not less than fifty (50) kilowatts and not greater than seven hundred fifty (750) kilowatts.

(c) Monthly rate. The monthly rates for this schedule are as follows:

- (1) Fixed charge, per account:
Twenty-five dollars and zero cents. \$25.00
(Rate Code E300)
- (a) An additional charge of forty dollars and zero cents (\$40.00) may be assessed if telephone communication service is not provided by the customer. (Rate Code E310)
- (2) Coincident demand charge, per kilowatt:
Thirteen dollars and twelve cents \$13.12
but not less than one cent (\$0.01) per kilowatt hour.
- (3) Distribution facilities demand charge, per kilowatt:
Four dollars and thirty-one cents. \$4.31
- (4) Energy charge, per kilowatt-hour:
One and eighty-six one-hundredths cents. \$0.0186
- (5) In lieu of taxes and franchise: a charge at the rate of six and zero tenths percent of all monthly service charges billed pursuant to this Section. 6.0%

(d) Renewable resource. Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one cent (\$.01) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility. (Rate Codes E720 - E723, E735 - E740)

(e) Excess capacity charge. A monthly capacity charge of two dollars (\$2.) per kilowatt may be added to the above charges for service to intermittent loads in accordance with the provisions of the electric service rules and regulations.

(f) Standby service charges. Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) *Standby Distribution Charge.*

(a) The monthly standby distribution charge shall be three dollars and sixty-two cents (\$3.62) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts in excess of the contracted amount, the standby distribution charge shall be ten dollars and eighty-six cents (\$10.86) per kilowatt.

(b) In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand for the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

(2) *Standby Generation and Transmission Charge.* All charges incurred by the utility under Platte River Power Authority's applicable tariffs, as may be amended from time to time, will be billed to the customer as a standby generation and transmission charge.

(g) Excess circuit charge. In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) The excess circuit charge shall be seventy-five cents (\$0.75) per contracted kilowatt of backup capacity per month. For any metered kilowatts in excess of the contracted amount, the excess circuit charge shall be two dollars and twenty-five cents (\$2.25) per kilowatt.

(2) In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the excess circuit charge.

(h) Service charge. Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(i) Conservation assistance, rebates and incentives. The utility may establish programs to assist customers or provide incentives to customers in order to reduce energy consumption or system peak demands consistent with Council-adopted policy applicable to the utility. Such programs may include financial or technical assistance, incentives or rebates and shall be consistent with program objectives approved by the General Manager.

(j) Coincident demand. The coincident demand for any month shall be the customer's sixty-minute integrated kilowatt demand recorded at the hour coincident with the monthly system peak demand for Platte River Power Authority. The monthly system peak demand for Platte River Power Authority shall be the maximum coincident sum of the measured demands for the participating municipalities recorded during the billing month.

(k) Distribution facilities demand. The distribution facilities demand shall be determined for each point of delivery by suitable meter measurement of the highest one hour integrated demand occurring during the billing period and shall not be less than seventy (70) percent of the highest distribution facilities demand (in kilowatts) occurring in any of the preceding eleven (11) months.

(l) Power factor adjustment. Power factor shall be determined by using watt and volt-ampere measurements collected by the electric meter at the point of service. The power factor calculated from such measurements shall be the basis of billing adjustment until satisfactory correction has been made. Review shall be conducted on a monthly basis by the utility. If the power factor falls below ninety-percent lagging, a power factor adjustment may be made by increasing the coincident and distribution facilities demand by one (1) percent for each one (1) percent or fraction thereof by which the power factor is less than ninety-percent lagging. This adjustment shall be based on the power factor at the time of maximum demand as recorded during the billing period.

(m) Primary service. When service is metered under this schedule at primary voltage, a discount shall be made each month of one and one-half (1½) percent of the bill for service. Where service is taken at the City's established primary voltage and the City does not own the transformers and substations converting to secondary voltage, an additional credit of two (2) percent of the monthly bill shall be allowed. (Rate Codes: E301 - 1.5%, E302 - 2%, E303 - 3.5%, E311 without phone - 1.5%, E312 without phone - 2%, E313 without phone - 3%, E321 no cell charge - 1.5%, E322 no cell charge - 2%, E323 no cell charge - 3.5%)

(n) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be

twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section. (*Rate Code A300 - A323, B300 - B323, E005, E025*)

(o) *Special services.* Special services or complex service arrangements beyond those normally required for service under this rate schedule may be arranged by a written services agreement that the General Manager may negotiate and enter into on behalf of the utility. Said agreement shall establish the terms and conditions for any special services or arrangements and shall incorporate by reference the requirements of this Chapter, as applicable. Any special services agreement modifying the rates, fees or charges for said services from those set forth in this Article shall be subject to approval by the City Council in accordance with Section 6 of Article XII of the Charter.

(p) *Parallel generation.* Customers may operate all or part of their instantaneous energy or capacity needs by operation of a qualifying facility in parallel with the utility system, provided that electric service is being rendered under the special services provisions of this schedule and that such facility is constructed, operated and maintained in accordance with the provisions of the electric service rules and regulations. Parallel generation will be provided under the terms and conditions of Platte River Power Authority's Tariff - Schedule 3: Parallel Generation Purchases, as may be amended from time to time, or other applicable provisions or Platte River Power Authority Tariffs. All charges incurred by the Utility under this tariff will be billed to the customer.

(q) *Commodity delivery.* If the electric utility authorizes the delivery of electric capacity or energy utilizing the utility's distribution system under mandatory provisions of State or Federal law, a credit will be applied to the customer's monthly electric bill based upon the electric utility's displaced costs as credited to the utility by its supplier of electric energy. Capacity, energy, standby capacity, backup capacity and special services shall be delivered, metered, billed, dispatched and controlled in accordance with a special services agreement with the electric utility.

(r) *Payment of charges.* The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after the billing date.

(s) Contract period. The applicant shall take electric service under this, or another applicable schedule which shall be in effect during the term of the contract subject to adjustment from time to time by the City Council. All contracts under this schedule shall be for twelve (12) months and shall be automatically renewed annually. The contract may be terminated at the end of the term upon the giving of thirty (30) days' advance written notice to the City or may be terminated upon the giving of thirty (30) days' advance written notice to the City in the event of vacation of the premises or a change in ownership or tenant occupancy status.

(t) Rules and regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

GENERAL SERVICE 750, SCHEDULE GS750

(City Code Sec. 26-468)

(a) Availability. The general service 750, schedule GS750 shall be available within the corporate limits of the City and the suburban fringe.

(b) Applicability. This schedule applies to customers served at the primary voltage of the City's electric system, thirteen thousand two hundred/seven thousand six hundred twenty (13,200/7,620) volts nominal for three-phase power. This schedule applies only to individual services with an average metered demand of seven hundred fifty (750) kilowatts or greater. The General Manager of the electric utility, at his or her option, may enter into individual, written agreements with customers having an aggregated connected load of one thousand (1,000) kilowatts or more, which agreements shall establish the services to be provided and the amount to be charged to such customers.

(c) Monthly rate. The monthly rates for this schedule are as follows:

- | | | | |
|-----|---|----------|---------------------------|
| (1) | Fixed charge, per account: | \$30.60 | <i>Rate Code:</i>
E400 |
| | Thirty dollars and sixty cents. | | |
| | a. Additional charge for each additional metering point: | | |
| | Twenty-five dollars and ninety-two cents. | \$25.92 | E404 |
| | b. An additional charge of forty dollars and zero cents (\$40.00) for each metering point may be assessed if telephone communication service is not provided by the customer.
(Rate Codes E410 one meter, E414 two meters) | | |
| (2) | Coincident demand charge, per kilowatt: | | |
| | Twelve dollars and ninety-two cents but not less than one cent (\$0.01) per kilowatt-hour. | \$12.92 | |
| (3) | Distribution facilities demand charge, per kilowatt: | | |
| | a. First seven hundred fifty kilowatts: | | |
| | Four dollars and twenty-five cents. | \$4.25 | |
| | b. All additional kilowatts: | | |
| | Two dollars and ninety-one cents | \$2.91 | |
| (4) | Energy charge, per kilowatt-hour: | | |
| | One and eighty-three one-hundredths cents. | \$0.0183 | |
| (5) | In lieu of taxes and franchise: a charge at the rate of six and zero tenths percent of all monthly service charges billed pursuant to this Section. | | 6.0% |

(d) Renewable resource. Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one cent (\$.01) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council-adopted policy applicable to the utility.

(e) Excess capacity charge. A monthly capacity charge of two dollars (\$2.) per kilowatt may be added to the above charges for service to intermittent loads in accordance with the provisions of the electric service rules and regulations.

(f) Standby service charges. Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) *Standby Distribution Charge.*

(a) The monthly standby distribution charge shall be two dollars and eighty-four cents (\$2.84) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts in excess of the contracted amount, the standby distribution charge shall be eight dollars and fifty-two cents (\$8.52) per kilowatt.

(b) In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand for the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

(2) *Standby Generation and Transmission Charge.* All charges incurred by the utility under Platte River Power Authority's applicable tariffs, as may be amended from time to time, will be billed to the customer as a standby generation and transmission charge.

(g) Excess circuit charge. In the event a utility customer in this rate class desires excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) The excess circuit charge shall be fifty-nine cents (\$0.59) per contracted kilowatt of backup capacity per month. For any metered kilowatts in excess of the contracted amount, the excess circuit charge shall be one dollar and seventy-seven cents (\$1.77) per kilowatt.

- (2) In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the excess circuit charge.

(h) Service charge. Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(i) Conservation assistance, rebates and incentives. The utility may establish programs to assist customers or provide incentives to customers in order to reduce energy consumption or system peak demands consistent with Council-adopted policy applicable to the utility. Such programs may include financial or technical assistance, incentives or rebates and shall be consistent with program objectives approved by the General Manager.

(j) Coincident demand. The coincident demand for any month shall be the customer's sixty-minute integrated kilowatt demand recorded at the hour coincident with the monthly system peak demand for Platte River Power Authority. The monthly system peak demand for Platte River Power Authority shall be the maximum coincident sum of the measured demands for the participating municipalities recorded during the billing month.

(k) Distribution facilities demand. The distribution facilities demand shall be determined for each point of delivery by suitable meter measurement of the highest one hour integrated demand occurring during the billing period and shall not be less than seventy-five (75) percent of the highest distribution facilities demand (in kilowatts) occurring in any of the preceding eleven (11) months.

(l) Interruptible service. Interruptible service may be provided in accordance with the terms and conditions described in a Special Services Agreement between the customer and the utility.

(m) Power factor adjustment. Power factor shall be determined by using watt and volt-ampere measurements collected by the electric meter at the point of service. The power factor calculated from such measurements shall be the basis of billing adjustment until satisfactory correction has been made. Review shall be conducted on a monthly basis by the utility. If the power factor falls below ninety-percent lagging, a power factor adjustment may be made by increasing the coincident and distribution facilities demand by one (1) percent for each one (1) percent or fraction thereof by which the power factor is less than ninety-percent lagging. This adjustment shall be based on the power factor at the time of maximum demand as recorded during the billing period.

(n) Secondary service. Where service is rendered under this schedule at secondary voltage and the City owns and furnishes the transformer and substation converting to the lower voltage desired by the customer, an additional charge shall be made each month of two (2) percent of the bill for service. If, for any reason, metering is accomplished at secondary voltage, an additional one and

one-half (1½) percent shall be added to the monthly bill. Instrument-rated metering transformers shall be at the expense of the owner. The utility may require that transformers greater than one thousand (1,000) kilovolt-amperes be owned by the customer and that such load be primary metered. (*Rate Codes: E403 + 3.5% One Metering Point, E407 + 3.5% Two Metering Points, E408 + 3.5% Five Metering Points, E409 + 3.5% Three Metering Points*)

(o) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA. If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. The service rights fee charged pursuant to this Subsection shall not be subject to the charge in lieu of taxes and franchise otherwise required in this Section. (*Rate Codes A400 - A421, B400 - B421, E005, E025*)

(p) Special services. Special services or complex service arrangements beyond those normally required for service under this rate schedule may be arranged by a written services agreement that the General Manager may negotiate and enter into on behalf of the utility. Said agreement shall establish the terms and conditions for any special services or arrangements and shall incorporate by reference the requirements of this Chapter, as applicable. Any special services agreement modifying the rates, fees or charges for said services from those set forth in this Article shall be subject to approval by the City Council in accordance with Section 6 of Article XII of the Charter.

(q) Parallel generation. Customers may generate all or part of their instantaneous energy or capacity needs by operation of a qualifying facility in parallel with the utility system, provided that electric service is being rendered under the standby services provisions of the schedule, and provided further that such facility is constructed, operated and maintained in accordance with the provisions of the electric service rules and regulations. Parallel generation in excess of one megawatt will be provided under the terms and conditions of Platte River Power Authority's Tariff - Schedule 10: Back-up Service. All charges incurred by the Utility under this tariff will be billed to the customer. (*Note: Corrected reference is Tariff Schedule 3: Parallel Generation Purchases*)

(r) Commodity delivery. If the electric utility authorizes the delivery of electric capacity or energy utilizing the utility's distribution system under mandatory provisions of State or Federal law, a credit will be applied to the customer's monthly electric bill based upon the electric utility's displaced costs as credited to the utility by its supplier of electric energy. Capacity, energy, standby capacity, backup capacity and special services shall be delivered, metered, billed, dispatched and controlled in accordance with a special services agreement with the electric utility.

(s) Payment of charges. The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after the billing date.

(t) Contract period. The applicant shall take electric service under this, or another applicable schedule which shall be in effect during the term of the contract subject to adjustment from time to time by the City Council. All contracts under this schedule shall be for twelve (12) months with automatic renewal on a year to year basis. The contract may be terminated at the end of the term upon the giving of one (1) year advance written notice to the City or may be terminated upon the giving of one (1) year advance written notice to the City in the event of vacation of the premises or a change in ownership or tenant occupancy status.

(u) Rules and Regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

SPECIAL AREA FLOODLIGHTING, SCHEDULE FL (City Code Sec. 26-469)

(a) Applicability. Special area floodlighting, schedule 10 shall be available within the corporate limits of the City and the suburban fringe for outdoor area floodlighting of consumer's property from dusk to dawn.

(b) Monthly rate. The monthly rates (including a six and zero tenths (6.0) percent charge in lieu of taxes and franchise) are as follows:

		<i>Rate Code:</i>
(1) Charge per lamp, mercury vapor:		
a. One-hundred-seventy-five-watt: Fifteen dollars and seventy-six cents.	\$15.76	<i>E500</i>
b. Two-hundred-fifty-watt: Eighteen dollars and fifty-six cents.	\$18.56	<i>E501</i>
c. Four-hundred-watt: Twenty-four dollars and thirty-three cents.	\$24.33	<i>E502</i>
(2) Charge per lamp, high-pressure sodium:		
a. Seventy-watt: Six dollars and sixty-six cents.	\$6.66	<i>E507</i>
b. One-hundred-watt: Nine dollars and forty-two cents.	\$9.42	<i>E503</i>
c. One-hundred-fifty-watt: Fourteen dollars and ninety cents.	\$14.90	<i>E504</i>
d. Two-hundred-fifty-watt: Nineteen dollars	\$19.00	<i>E505</i>
e. Four-hundred-watt: Twenty-five dollars and ten cents.	\$25.10	<i>E506</i>

(c) Service charge. Service charges and connection fees shall be as set forth in Subsection 26-712(b).

(d) Service rights fees in certain annexed areas. A fee for defraying the cost of acquisition of service rights from Poudre Valley Rural Electric Association (PVREA) shall be charged for each service in areas annexed into the City after April 22, 1989, if such area was previously served by PVREA. The service rights fee will be collected monthly for a period of ten (10) consecutive years following the date of acquisition by the City of electric facilities in such area from PVREA.

If service was previously provided by PVREA, the fee shall be twenty-five (25) percent of charges for electric power service. In the event that the City Council has determined that a reduction of the service rights fee is justified in order to mitigate the economic impacts to a lot or parcel of land at the time of annexation of said lot or parcel of land, the service rights fee charged pursuant to this Subsection may be reduced by the City Council pursuant to a schedule set forth in the ordinance annexing said parcel or lot. For services that come into existence in the affected area after date of acquisition, the fee shall be five (5) percent of charges for electric power service. (*Rate Codes A500 - A507, B500 - B507, E005, E025*)

(e) Payment of charges. The foregoing rates are net. Payment becomes delinquent twenty-five (25) days after the billing date.

(f) Contract period and conditions.

(1) Those desiring floodlighting service shall sign a service contract at the electric utility office. This contract may be terminated at the end of any billing period upon ten (10) days written notice to the City.

(2) Under this schedule the utility will own, install, operate and maintain standard area lighting equipment. Materials, installation and associated line extension costs shall be paid by the customer to the utility. Upon termination of service to lights installed after January 1, 1980, the salvage value of recoverable materials less removal expenses will be refunded to the consumer.

(3) The lamps shall be controlled by automatic control equipment and burning time shall be from approximately thirty (30) minutes after sunset to approximately thirty (30) minutes before sunrise.

(4) The customer shall notify the utility of any operational failure of the lamp. Lamp replacements or repairs will be performed only during regular working hours.

(g) Rules and regulations. Service supplied under this schedule is subject to the terms and conditions set forth in the electric utility rules and regulations, as approved by the City Council. Copies may be obtained from the Utility's Customer Service Office.

TRAFFIC SIGNAL SERVICE, SCHEDULE T

(City Code Sec. 26-470)

(a) Availability. The traffic signal service, schedule T shall be available within the corporate limits of the City.

(b) Applicability. This schedule shall be applicable only to municipal traffic signal service.

(c) Monthly rate. The monthly rates (including a six-and-zero-tenths percent charge in lieu of taxes and franchise) are as follows:

- (1) Fixed charge, per account:
Forty-nine dollars and fifty-one cents. \$49.51

- (2) Charge, per kilowatt-hour:
Four and eighty-six one-hundredths cents. \$0.0486

- (3) Equipment rental charges, when applicable, will be determined by cost analysis by the utility. Service extensions and signal installations made by the utility shall be paid for by the City General Fund, subject to material and installation costs at the time of installation.

(d) Payment of charges. Bills for traffic signal energy consumption and equipment rental shall be rendered by the electric utility and paid by the City at the end of each month. Monthly billings shall be based on the inventory of completed installations at the time of billing.

ELECTRIC RATES; GENERAL SERVICE RULES AND REGULATIONS
(City Code Sec. 26-463)

(a) The rules and regulations applicable to electric service and persons receiving electric service from the City shall be such rules and regulations as are adopted by the General Manager and approved by ordinance of the City Council.

(b) Upon such adoption and approval, all such rules and regulations shall be in full force and effect and shall apply to any person, corporation or other entity receiving electric service from the City.

DEFINITIONS (City Code Sec. 26-391)

The following words, terms and phrases, when used in this Article, shall have the meanings ascribed to them in this Section:

After-hours shall mean those hours between 4:00 p.m. and 8:00 a.m., Monday through Friday, all day Saturday, Sunday and designated holidays observed by the City.

Averaged metered demand shall be the mean of all kilowatt demand meter readings recorded for an account within the preceding twelve (12) months, or as otherwise determined by the utility.

Cogeneration shall mean facilities which simultaneously produce two (2) forms of useful energy, such as power and steam through the sequential use of energy. Such facilities must be owned by a person not primarily engaged in the generation or sale of electric energy.

Facility shall mean that generator and associated equipment owned by a party other than the utility which is used to generate or deliver electric power.

General Manager shall mean the General Manager of Utility Services or the designated representation of such General Manager

Intermittent load shall mean an electrical demand of an intermittent or fluctuating character or which reflects frequent starting with high current in-rush.

Interruptible shall mean power made available under agreements which permit curtailment or cessation of delivery by the utility.

Parallel generation shall mean the operation of qualifying facilities when interconnected with the utility system in accordance with the provisions of the rules and regulations.

Qualifying facility shall mean an electric-generating facility operated in parallel with the City of Fort Collins' electric distribution system that has been inspected for compliance with City interconnection requirements, has been issued a "Permit to Operate" by the City and is operated under a valid "Interconnection Agreement" with the City of Fort Collins.

Small power production shall mean facilities which derive more than seventy-five (75) percent of total energy input from biomass, waste or renewable resources, including wind, solar and water, to produce electric power. Such facilities must be less than eighty (80) megawatts' capacity and must be owned by a person not primarily engaged in the generation or sale of electric energy.

Special meter reading and/or fractional period billing shall mean a meter reading or billing performed at the request of the consumer in addition to the normal monthly meter reading or billing.

Utility or enterprise, as used in this article, shall mean the electric utility of the City of Fort Collins, Colorado.