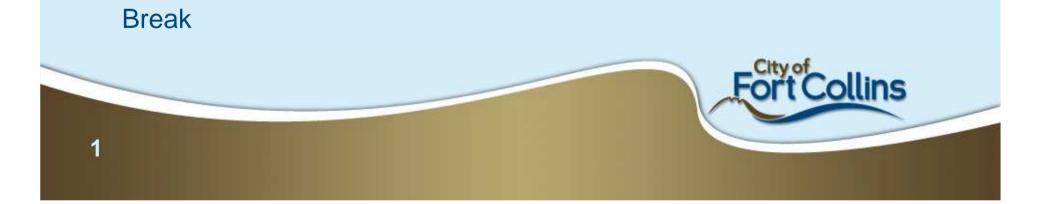
Smart Meter Fort Collins

Welcome

Big Picture View What is a Smart Grid? – Dr. Pablo Bauleo (FCL&P)

> A National Perspective – Mark Michaels (Enspiria Solutions)



Smart Meter Fort Collins

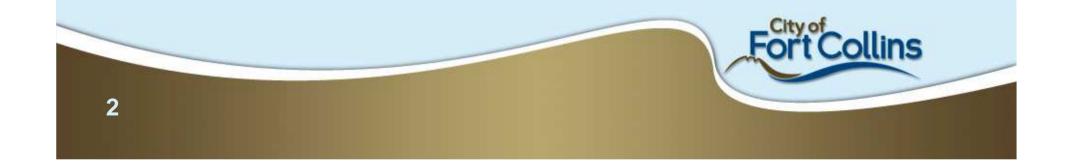
Break continued

The Fort Collins program Overview of Smart Meter Fort Collins FortZED: RDSI

– Dennis Sumner (FCL&P)

What Does it Mean to Me?

– Gary Schroeder (FCL&P)



Project Vision

High Level aspirations – what does success look like?

"Smart Meter Fort Collins is a key foundation to transform our ability to support, inform, inspire and empower our community."



Smart Meter Fort Collins

The first step....

a starting point,

a foundation

from which to proceed



Smart Meter Fort Collins

Goals this morning:

Broad overview

Details on Fort Collins

Q&A: Moderated Parking Lot – John Phalen

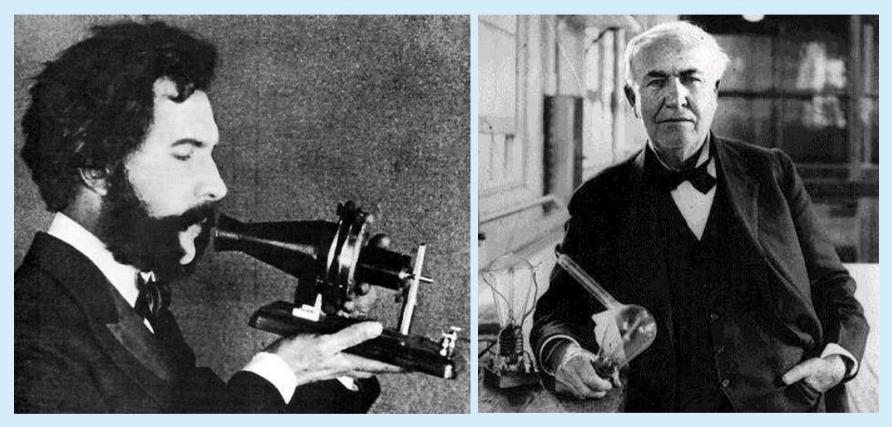


What is a Smart Grid?

Pablo Bauleo, Ph.D. Fort Collins Utilities



"On the Origin of the Technologies"



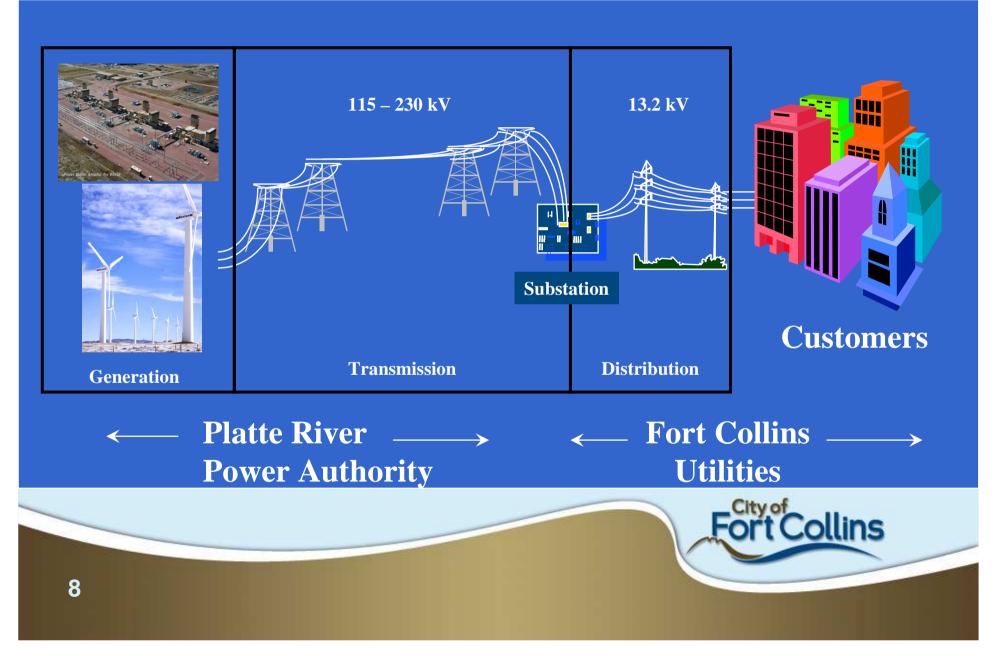
Alexander Graham Bell 1847 - 1922

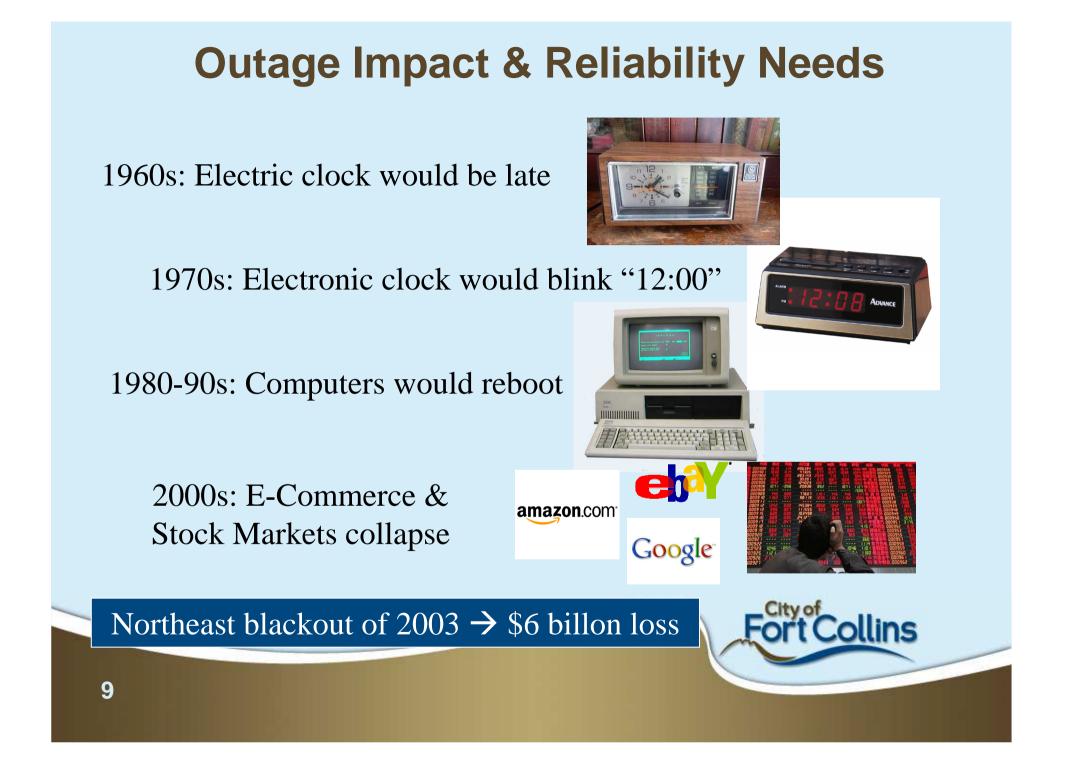
7

Thomas Alva Edison 1847 - 1931



Electric Grid





Smart Grid

- Smart Grid is a label for a <u>communication layer</u> in the electric grid in order to
 - Enable flexibility and automation of the electric grid
 - Provide real-time feedback to users/utilities
 - Capable of reducing energy use by 10% (nationwide)
 - CO₂ reduction equivalent to
 - Remove ~50 millions cars from the roads
 - Plant trees in an area equivalent to Texas





Source: U.S. Department of Energy

Paradigm Shift & New Benefits

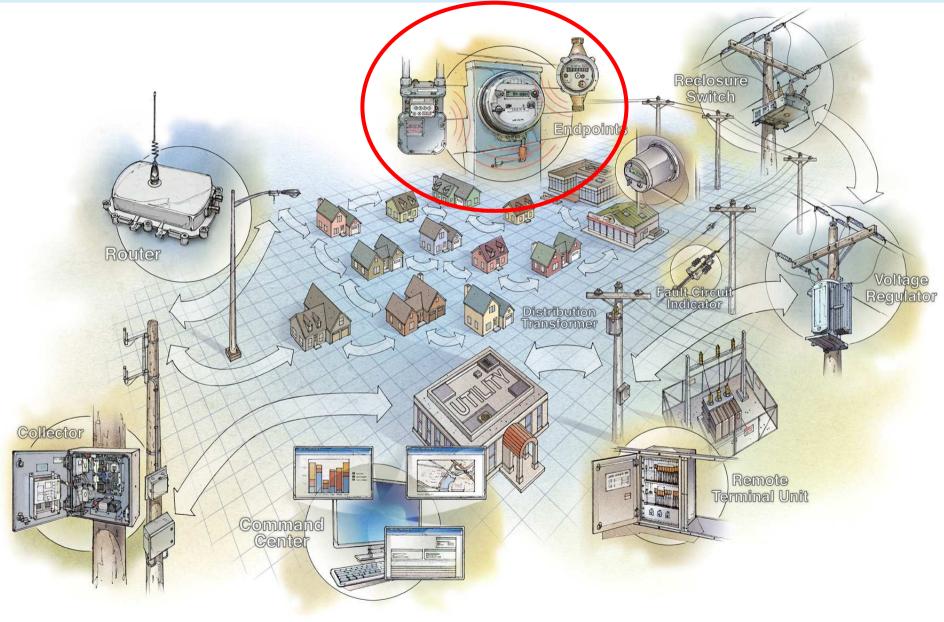
- Central power generation
- Limited energy storage
- Limited real-time data
- Reactive outage management
- One monthly reading

- Smart Grid Technologies
- Distributed generation
- Energy storage devices
- Real-time data
- Proactive outage management
- Detailed billing/usage information

- Improved reliability
- Affordability
- Increased efficiency
- Reduced environmental impact
- Enable customer participation

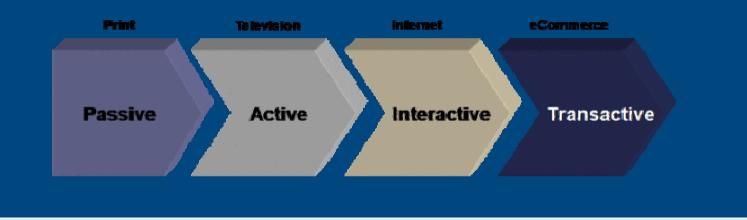


Smart Grid Vision



Smart Grid Main Areas

The Grid is going from passive to transactive



- Demand Response
 - Grid Flexibility (Renewable integration)
 - Residential Energy Management System (HAN)
 - Electric Vehicles



Technologies integrated into Smart Grid

- The communication layer (control) of Smart Grid allows the integration and coordination of
 - Grid Automation
 - Distributed generation (renewables)
 - Energy storage (utility-scale and distributed)
 - Electric Vehicles
 - Real time feedback
 - Smart Home/Smart Business



Grid Automation



Fault indicator



Remotely operated Pad mounted Switchgear

Collins



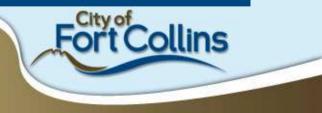
Power Quality monitoring



Distributed Generation and Storage



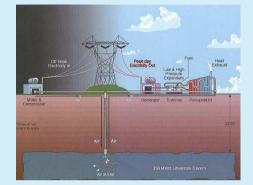
"The power industry is like being in an ice-cream business without a refrigerated warehouse"



Utility-size Energy Storage



Flywheel (100 kW – 15 min)



Compressed Air Alabama, 11,000 houses for 1 day

City of

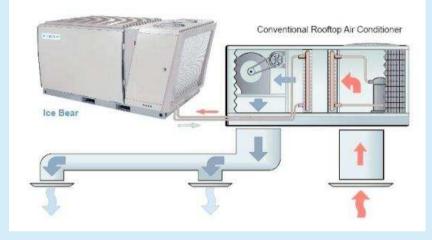
Collins



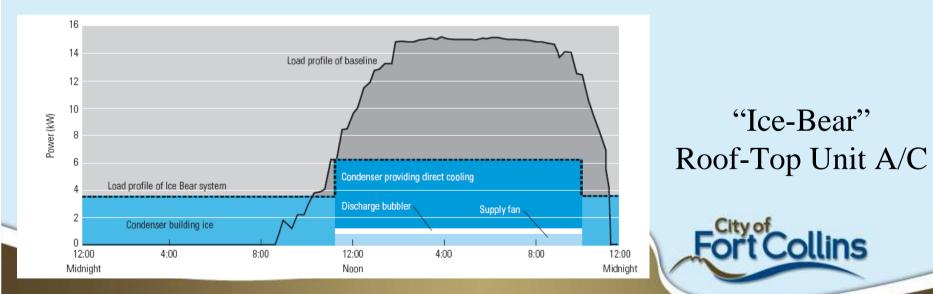
Sodium Sulfur Battery Bank (1 MW - 6 hs)



Thermal Energy Storage (Distributed)







18

Electric Vehicles



Electric Vehicles as Distributed Storage



Electric car has a battery \rightarrow Vehicle to Grid!



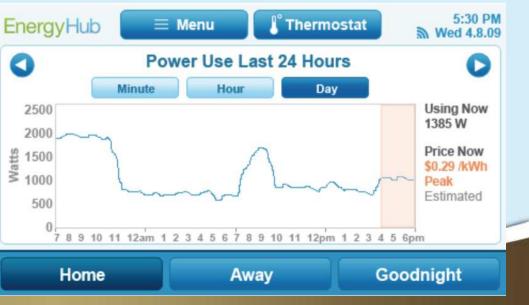
Real Time Feedback





- Empowers customer by providing access to information
- Real time data on energy use and cost of electricity

21



Smart House

Smart House will be capable of modify power use to adapt to power generation in real time (renewables, cost, etc) Integration of Electric meter Water meter Gas meter In-Home Display Thermostat AC/Furnace Lights PV/Co-Gen Electric Vehicles Washer/Dryer Dishwasher

Home Area Network (HAN)

enabled via Zigbee, HomePlug or LAN



. . .

Smart House for Geeks

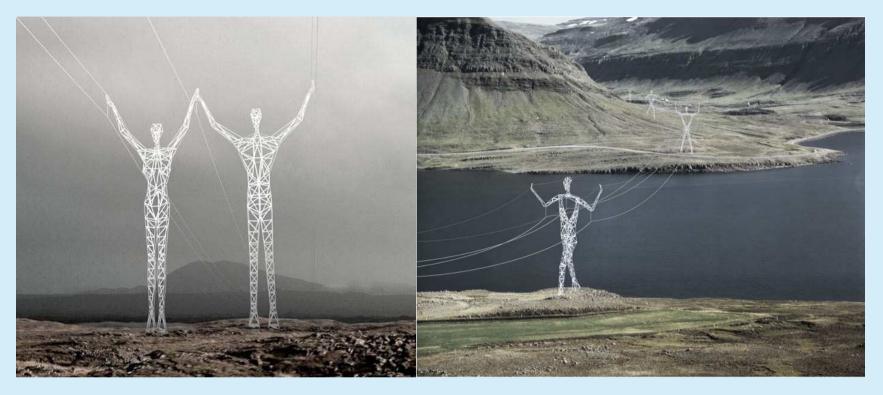


Smart House for Geeks





The Users Grid



Smart Grid will benefit from technologies integration but to realize its full potential the users have to embrace it

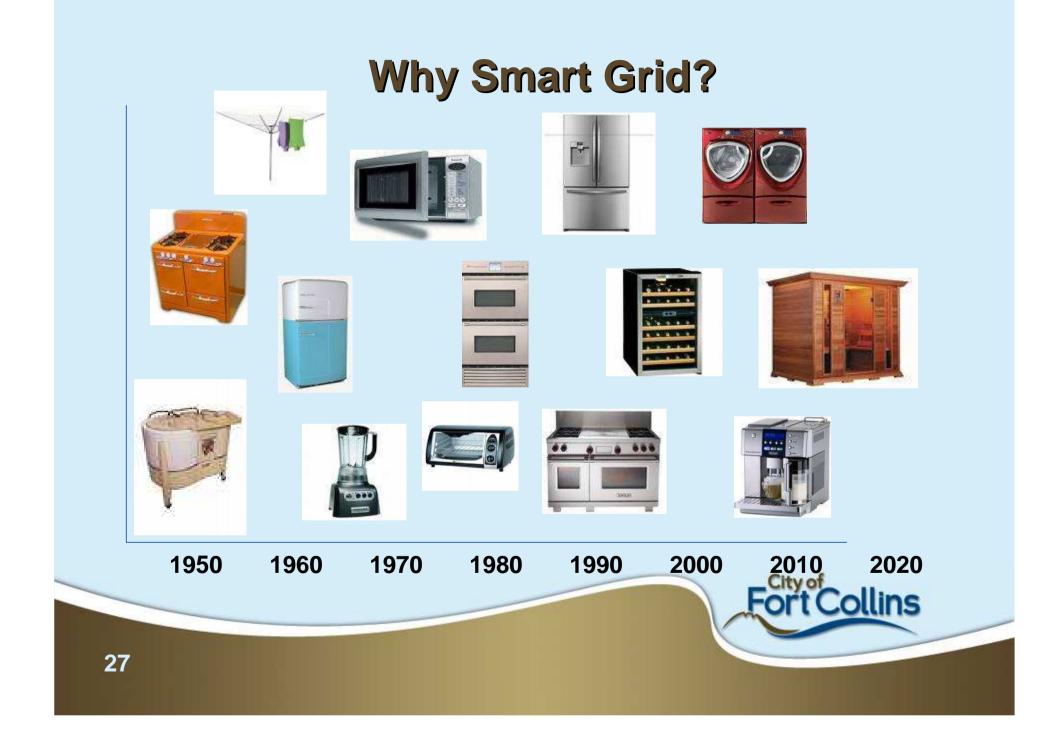


Smart Meter Fort Collins

Smart Grid: A National Perspective

Mark Michaels – Enspiria Solutions



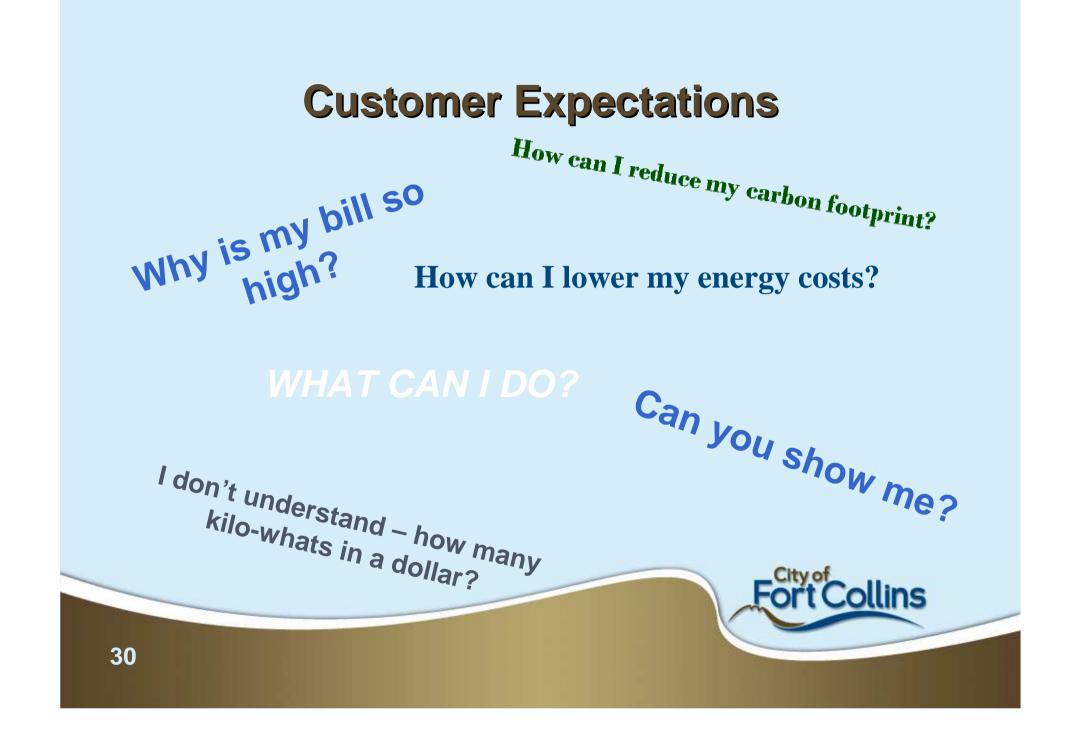


Growth of Electronic Device Use



Space Heating & Cooling Use





The Social Context is Changing

- Customer Engagement requires more timely information and knowledge
- Regulators at state and national levels are demanding that utility initiatives support social imperatives
- Social Acceptance, and expectation, of higher utility interaction is forcing new engagement strategies





Regulatory Influences Are Shaping the Future

- US Federal
 - EPAct 2005
 - NARUC, FERC, DOE activities
 - NIST standards
 - ARRA (Stimulus)

State Initiatives:

- California: An early mover that has evolved
- Texas: Additional requirements due to market design
- Pennsylvania & Maryland: Pushing utilities to move forward



American Recovery & Reinvestment Act: 2009

- The Programs:
 - Smart Grid Investment Grants
 - Smart Grid Demonstration Projects
- The Focus: Jobs
- The Deal:
 - Administered by DOE
 - Grants to co-fund projects
 - Detailed metrics monitoring and record keeping
 - Limited time horizon to complete



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Smart Grid Projects

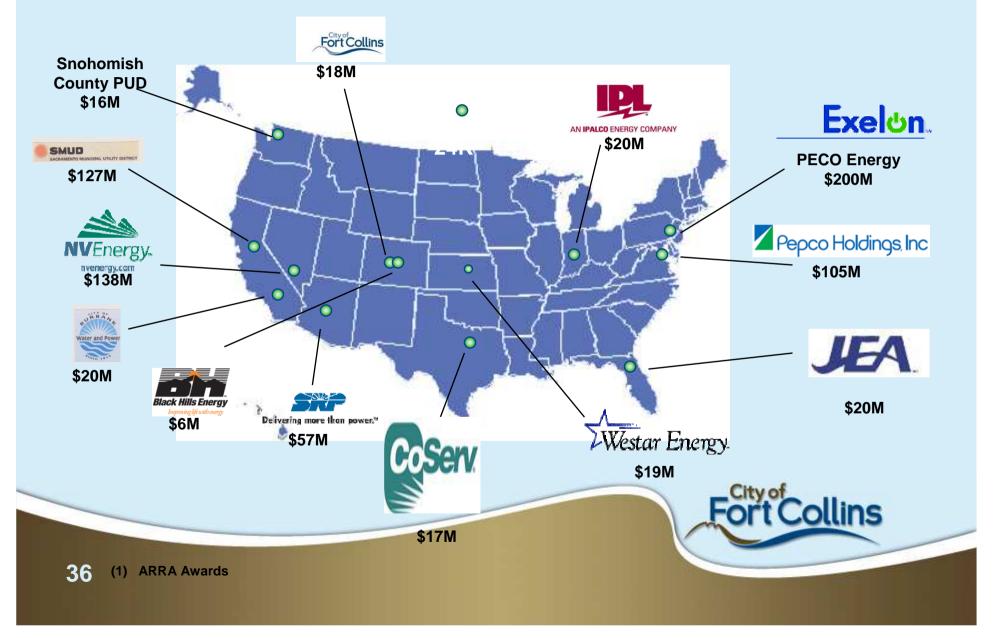


- represents ARRA-funded smart grid investment grant projects (SGIG)
- prepresents ARRA-funded smart grid demonstration projects (SGDP)
- represents non-ARRA funded projects



35

Selected Smart Grid Grants



Status of AMI Deployments

Utility Classification	Available Meters	Meters Installed
Very Large (2.5M meters)	42.0M	8.4M
Large (1M to 2.5M meters)	19.5M	2.9M
Medium (500K to 1M meters)	6.1M	2.2M
Small (100K to 500K meters)	2.7M	0.9M
totals	70.3M	14.4M

- A snapshot of North American AMI Projects for utilities with more than 100,000 meters
- Only projects with signed and approved contracts included
- Excludes non-AMI systems
 - Drive-by: tens of millions
 - Fixed Network AMR: 15 million

First Generation powerline : 20 million



Provides the foundation to support





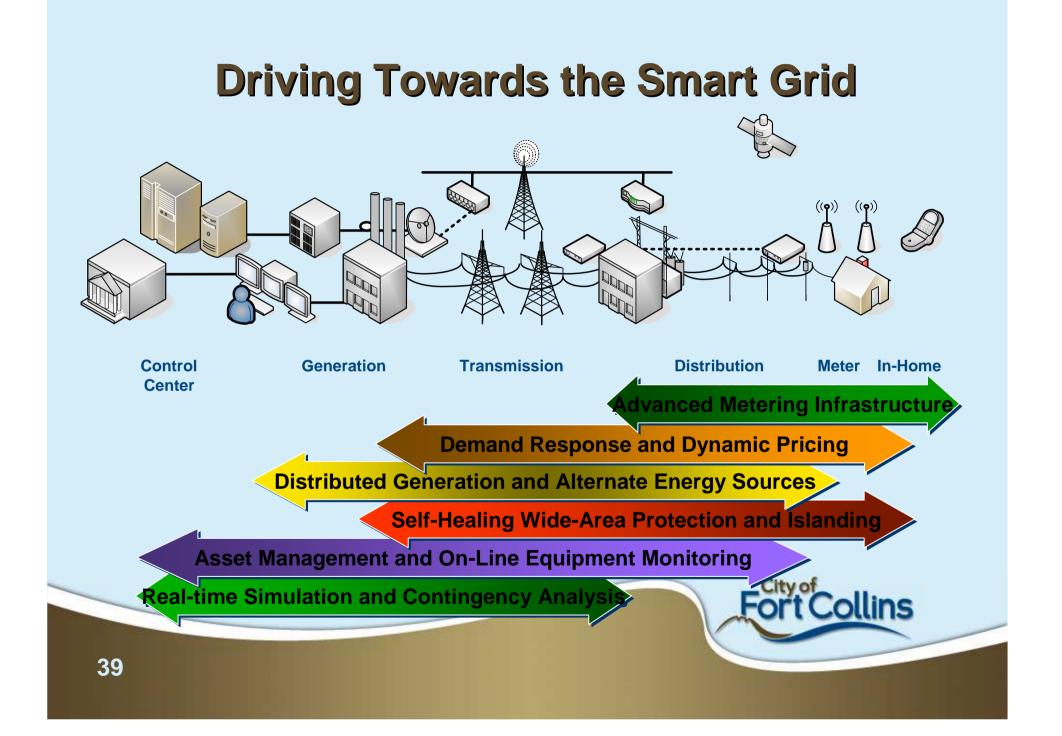
Plug-in Hybrid Electric Vehicles



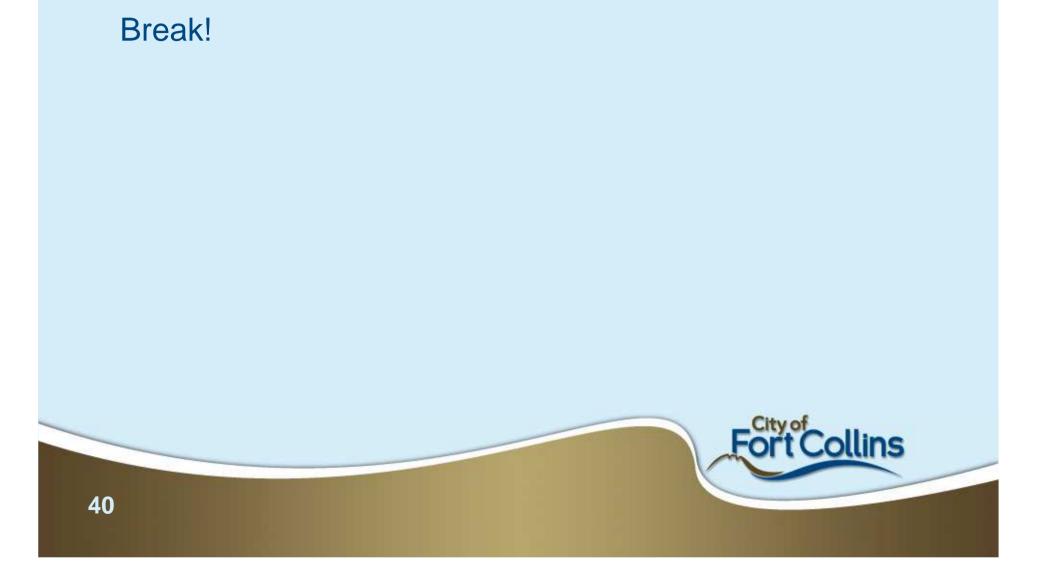
Smart Grid Devices, **Theft Detection and Automation**

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Smart Meter Fort Collins



Smart Meter Fort Collins

Fort Collins Initiatives:

Smart Meter Fort Collins

– FortZED Jumpstart – RDSI Project

Dennis Sumner - Fort Collins L&P



Project Goals

- Economic
 - Control operational costs and demand costs
- Social
 - Give customers more information so that they can make informed financial decisions.
- Environmental
 - Help us meet Energy Policy and Climate Action Plan goals
 - 1.5% energy efficiency
 - Reduce Green House gas emissions
 - Demand reduction 5% by 2015



Major Project Areas

- 1. Advanced Metering Infrastructure and Meter Data Management Systems
- 2. Distribution Grid Automation
- 3. Cyber Security
- 4. Enhanced Demand Response Programs and Customer Engagement



Smart Grid Investment Grant Components

Grant Line Items ++:

AMI Smart Meters	\$19.0M #
 Demand Response Systems 	5.5M
 Meter Data Mgmt System 	2.0M
 CIS Billing System 	0.9M
Cyber Security	<u>0.5M</u>
Subtotal	\$27.9M
Other Items	<u>3.5M</u> **
Total Grant Proposal	\$31.4M



Financial Benefits

Annual operational savings from AMI

Labor and operation expenses for meter reading	\$495,755
Meter accuracy and registration	\$347,944
Theft from manipulation of meters	\$268,225
Load Control (avoided demand during PRPA peaks	\$185,760
Labor dedicated to move-in / move-out and meter	
changes	\$28,410
Purchase of Xcel data for rate design	\$35,574
Subtotal	¢1 261 669

Subtotal \$1,361,668



Financial Benefits

Annual operation savings through SGIG

Enhanced Demand response program \$1,074,240

One time benefit

One time savings related to improved cash flow. Reduced lag between meter reads and billing. \$1,600,000

Using a 3.5% interest rate the payback is just over 7 years after grant assistance

Advanced Metering and Meter Data Management



Electromechanical meter

Fort Collins Light & Power currently has 55,000+ in service



New "Smart Meter"



Grid Automation



Fault indicator



Remotely operated Pad mounted Switchgear



Power Quality monitoring



Cyber Security

•Objectives

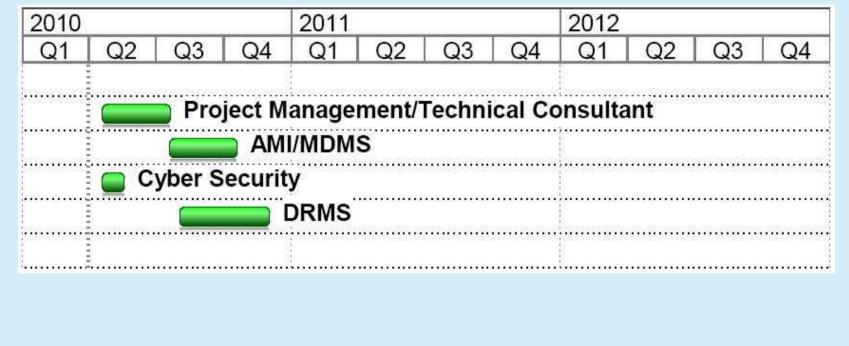
- •Review Security policies & practices
- •Review standards
- •ID internal and external threats
- •Equipment vulnerabilities
- •Insure customer privacy
- •Comply with Industry Standards
 - •National Institute of Standards and Technology (NIST)
 - •North American Reliability Corporation (NERC)
 - •Critical Infrastructure Protection (CIP)



Timeline – Administrative

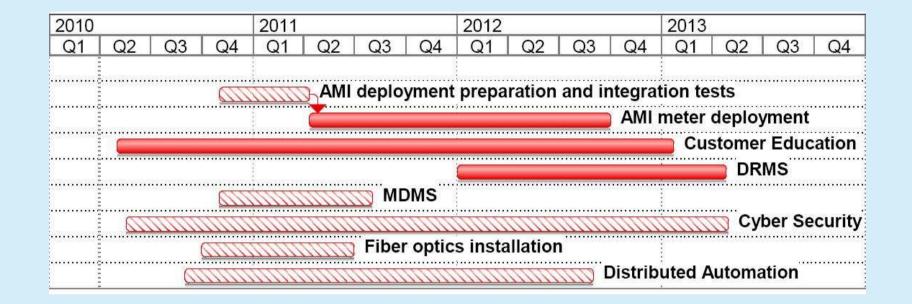
		2010				2011				2012
Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1
(Contract /	IGA					
			Appr	opiation C	Ordinance					
				Project I	xecution	Plan				
			C	yber Secu	rity Plan					
				Cust	omer Res	ponse Pla				
						fits and Ri				
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Timeline – Request for Proposals





Timeline – Major Project components





Smart Meters

It isn't just about the meter! They are important, but...



Beyond Simple Meter Reading Applications

- Advanced billing capabilities:
- Time of Use,
- Critical Peak Pricing,
- Interval Data,
- Consolidated Billing, etc.
- Customer Engagement (not just data presentment)

- Demand Response
 - Pricing Programs
 - Direct Load Control
- Remote service connect
 and disconnect
- Outage Information
- Customer Service
 Enhancement
- Operational Improvements



FortZED – Jumpstart / RDSI

<u>**R</u>enewable and <u>D**</u>istributed <u>**S**</u>ystems <u>Integration</u></u>



RDSI

DOE Collaborative Study

- Nine Projects
- Projects are either microgrids or are developing technologies that will advance microgrids
- Objective: To encourage use of distributed resources to provide power during peak load periods and for other functions and services. Minimum 15% reduction in peak load on distribution feeder or substation.
- http://www.smartgrid.epri.com/doc/15%20DOE%20RDSI%20Projec t%20Update.pdf



Project Team

Project Lead		
City of Fort Collins	Prime Contractor	
Fort Collins Utilities	Utility Company	
Demo Sites	Resource	
City of Fort Collins	Thermal Storage, DG, DSM, PHEV-V2G	
New Belgium Brewing	Solar PV, DG, and DSM	
Colorado State University Facilities	Thermal Storage, DG, and DSM	
Larimer County	Solar PV and DSM	
InteGrid	VanDyne SuperTurbo, Fuel Cell, MicroTurbine, Conventional DG, Wind Sim, SC/SLC and others	





Project Team Contd.

Contribution
Smart Grid Platform – DER/Power Management System
Demand Management and Program Development
Robust Controls and PHEV R&D
Photovoltaic Inverter
Power Management and Mixed Fuel R&D
Switchgear/Power Components and Small Generator Switchgear R&D
Platform for Controls R&D, DER Integration and Simulation





WOODWARD

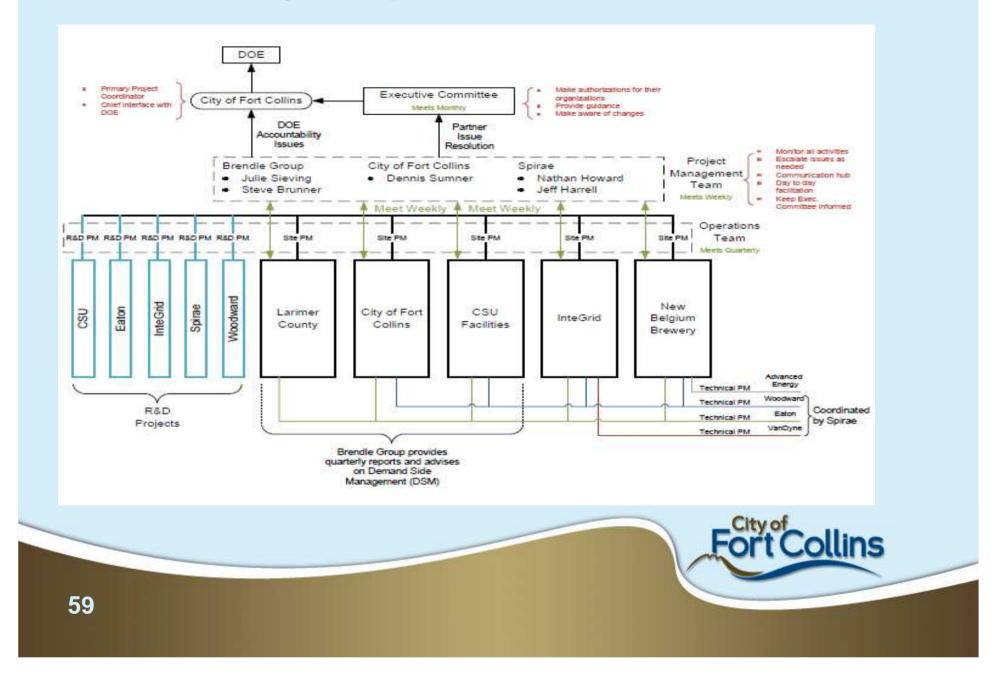
Better Technology. Better Results.

FAT•N

ANCED



Project Operational Structure





Project Video

www.FortZED.com

Select: FortZED Jumpstart Project Video



Smart Meter Fort Collins

What does it mean for you and your business?

Gary Schroeder Energy Services Engineer Fort Collins Utilities



What's the landscape?

- Changing electric rate structures?
- Environmental issues
- City policies
 - Climate Action Plan
 - Energy Policy
 - Water Policy
- Lots of information from the smart grid



First - some background

Demand (how fast)

- 1,000 Watts = 1 kilowatt (kW)
- Relates to infrastructure wires, switches, transformers, etc.

Energy (how much)

- 1 kW x 1 hour = 1 kilowatt hour (kWh)
- Relates to fuel coal, natural gas, etc. (and therefore Carbon Dioxide & other emissions)



Current Rates

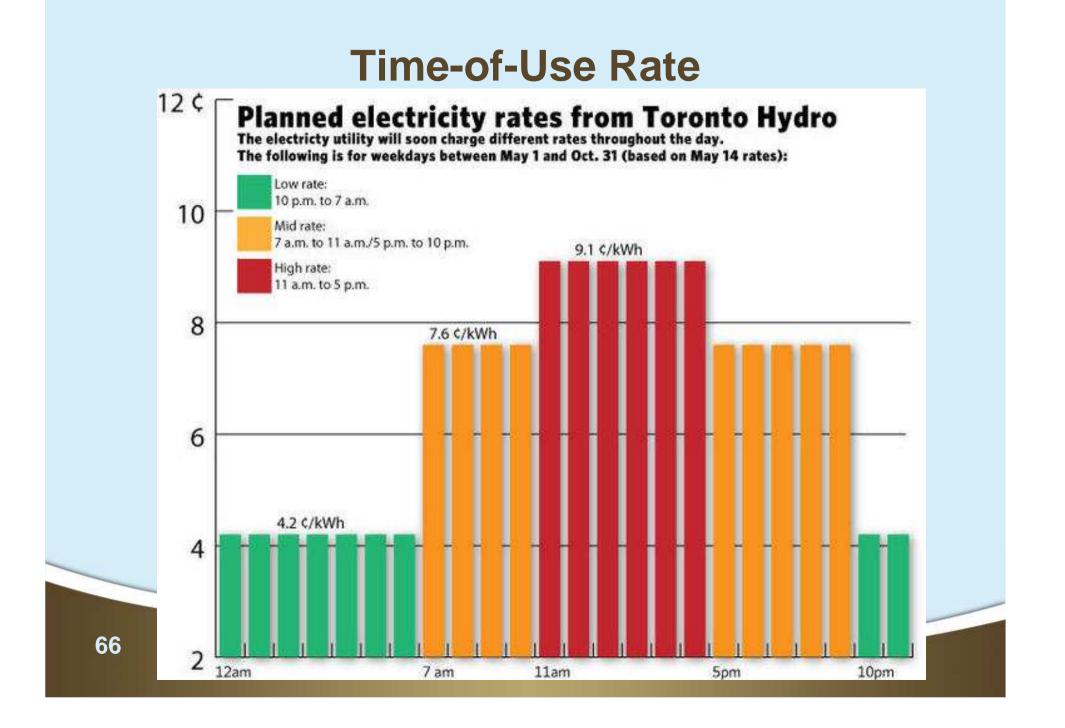
- Energy
 - Fixed \$/kWh (residential)
- Facilities Demand (not time dependent)
 - Energy + \$/kW charge (residential & small commercial)
- Coincident Peak (time dependent)
 - Energy + Facilities Demand + Coincident Peak charge (large commercial & industrial)
- Water is Tiered



New Rates???

- Time-of-Use (TOU)
 - Different prices at different times of the day
- Critical Peak Price (CPP)
 - Very high "critical peak" prices for certain hours on event days
- Peak Time Rebate
 - Like a CPP without TOU, but only one direction Customer can get credit for load reduction, but no penalty if load increases
- Coincident Peak?



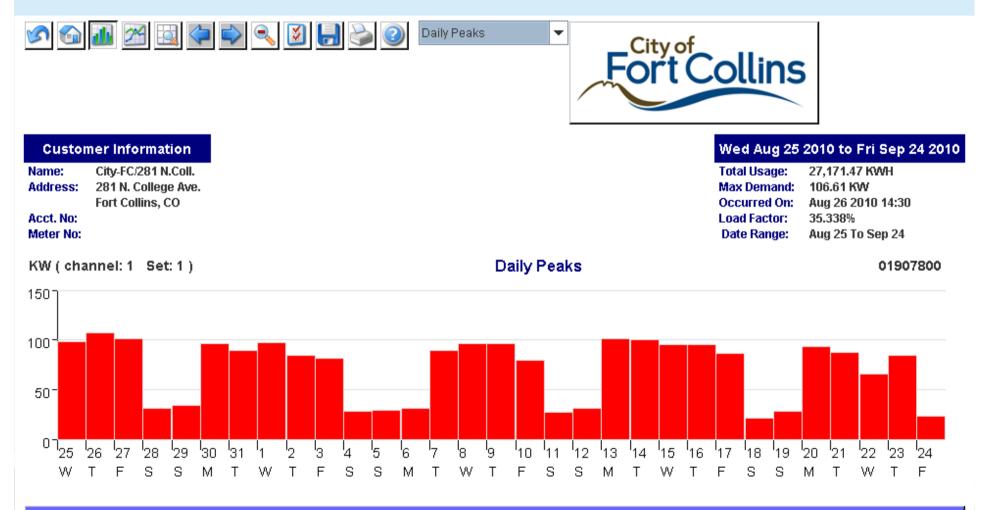


Existing "Smart" elements

- Automated meter reading Electri-Connect
 - 15-minute data day after
- Voluntary Load Management Program since 1982
 - Residential (about 3 MW controlled)
 - Commercial (about 2 MW controlled)
 - Saved \$6 Million in purchase power cost since 1982

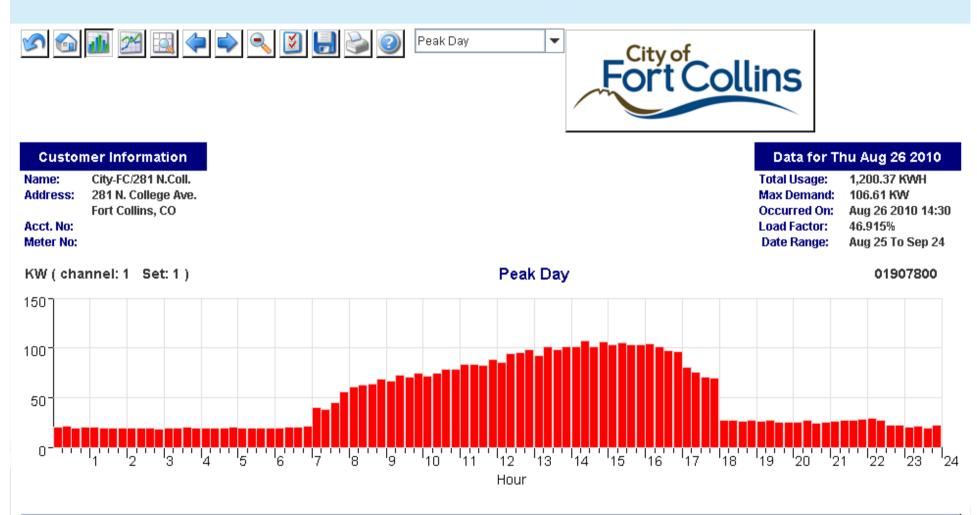


ElectriConnect



Sat Sep 18 2010 02:45 = 21.12

ElectriConnect



Thu Aug 26 2010 19:15 = 26.38

Load Management Program





Basic customer elements

- Web portal, handheld devices
- In-home/In-business display (IHD)
- Programmable Communicating Thermostat (PCT)
- Gateway/Energy Management System (EMS)
- "Smart" plugs
- "Smart" appliances
- Load switches

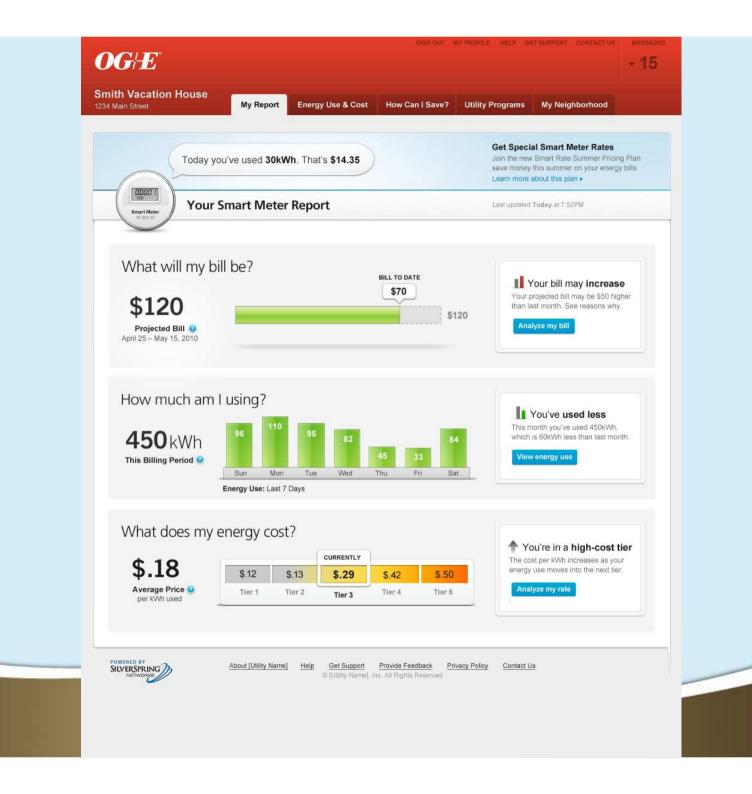


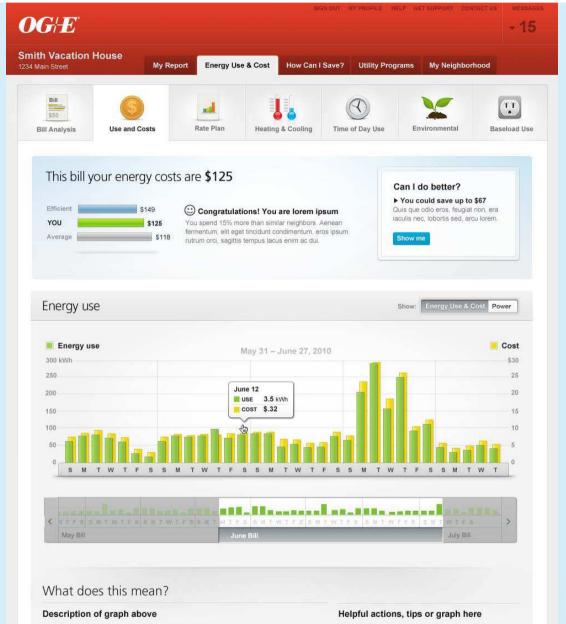
Web Portal

What does it do?

- How and when you are using electricity
- Estimate monthly bill
- Look up electricity use history
- Get notifications (web &/or email)
- Understand your rate
- Compare your use to peers
- Advanced program in-home devices





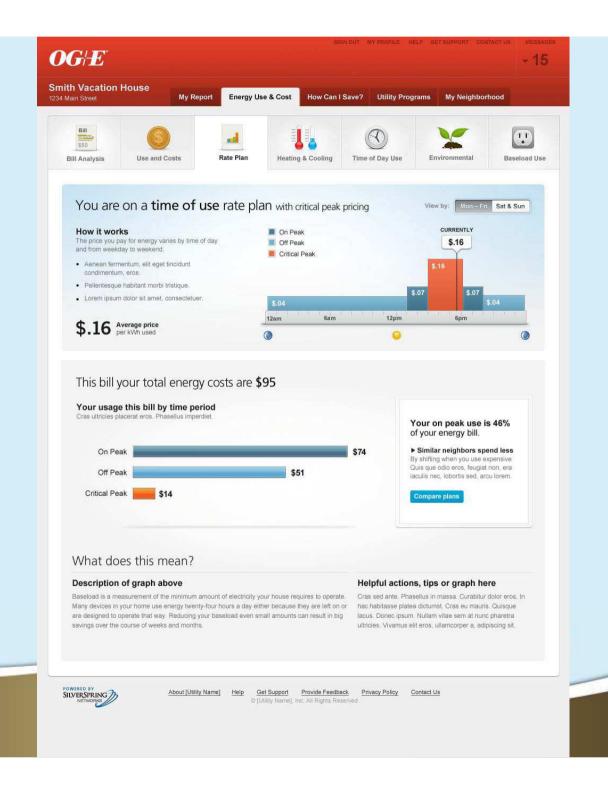


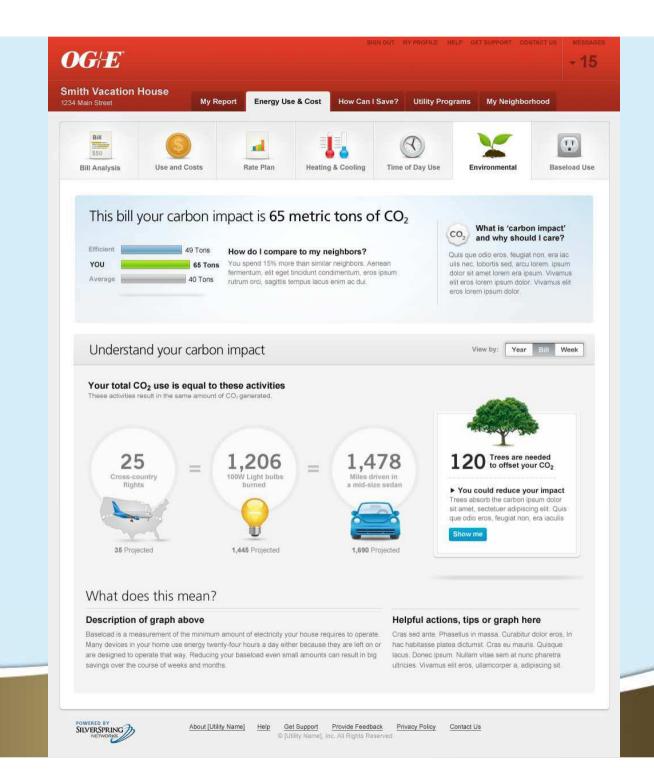
Baseload is a measurement of the minimum amount of electricity your house requires to operate. Many devices in your home use energy twenty-four hours a day either because they are left on or hac habitasse platea dictumst. Cras eu mauris. Quisque are designed to operate that way. Reducing your baseload even small amounts can result in big lacus. Donec ipsum. Nullam vitae sem at nunc pharetra savings over the course of weeks and months.

Cras sed ante. Phasellus in massa. Curabitur dolor eros, In ultricles. Vivamus elit eros, ullamcorper a, adipiscing sit.

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In-Home (In-Business) Display (IHD)



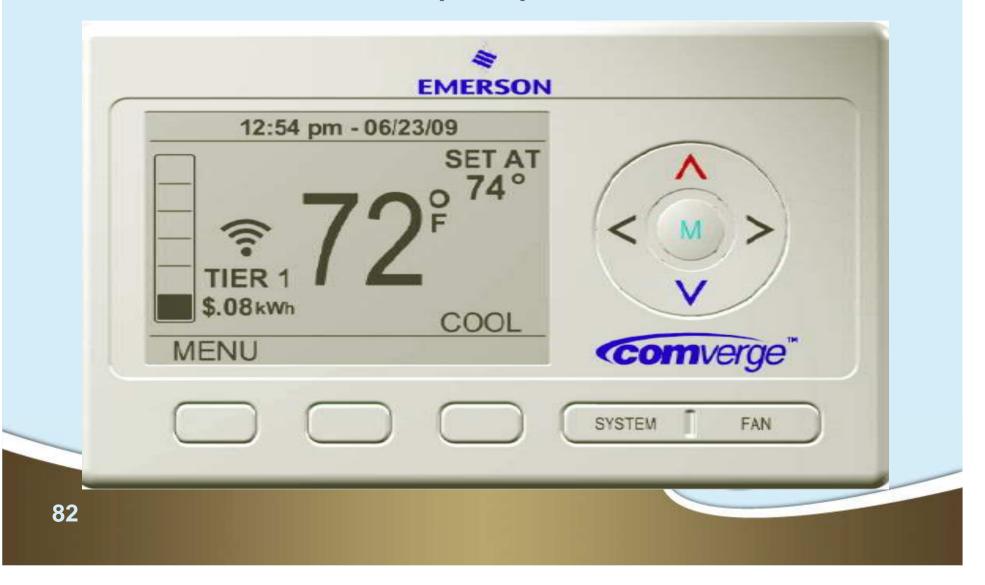
Sources: Comverge, AzTech, Blueline, Precision Data, HAI, LS Research, Tendril, The Energy Detective, Onzo, Landis+Gyr

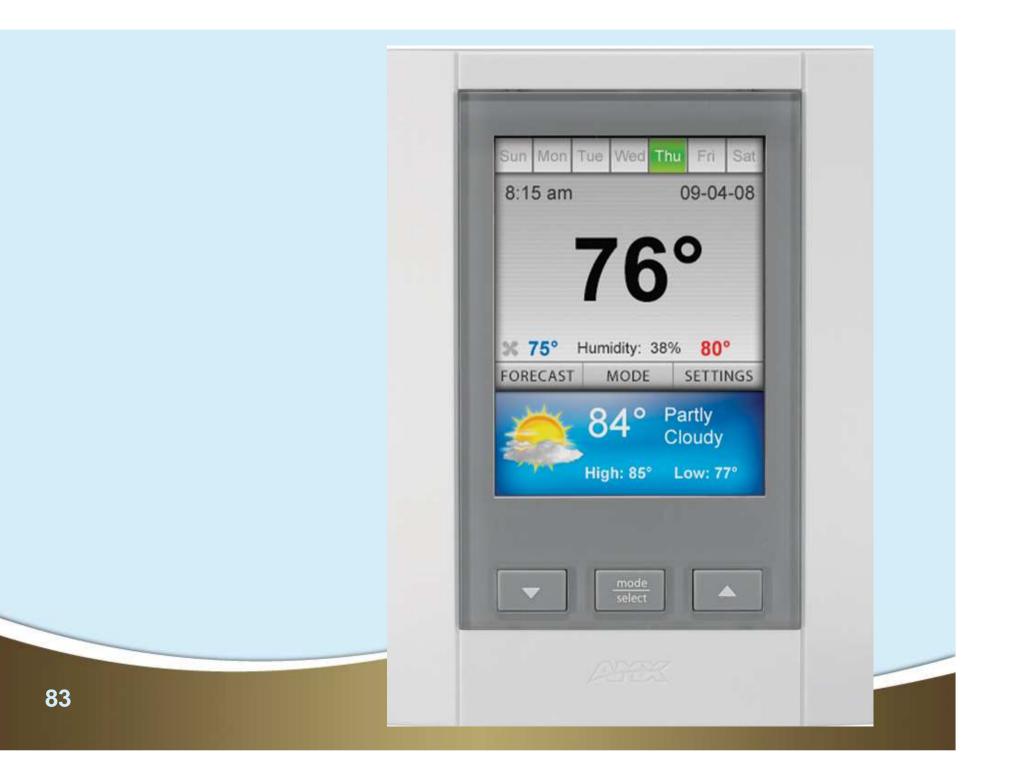






Programmable Communicating Thermostat (PCT)





Home Area Network (HAN) / Energy Management System (EMS)



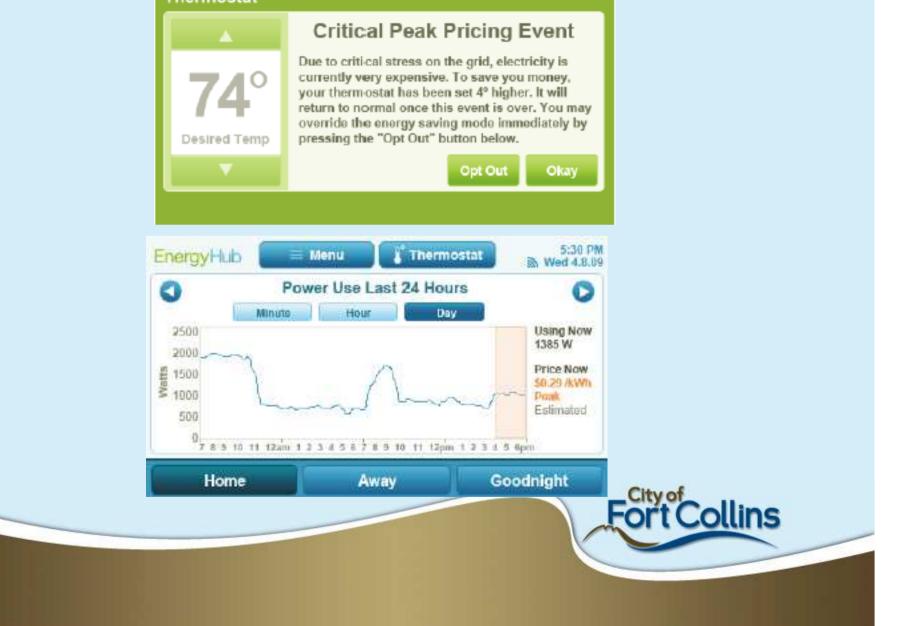
Gateway / Energy Management System





EnergyHub Thermostat

87



Smart Appliances

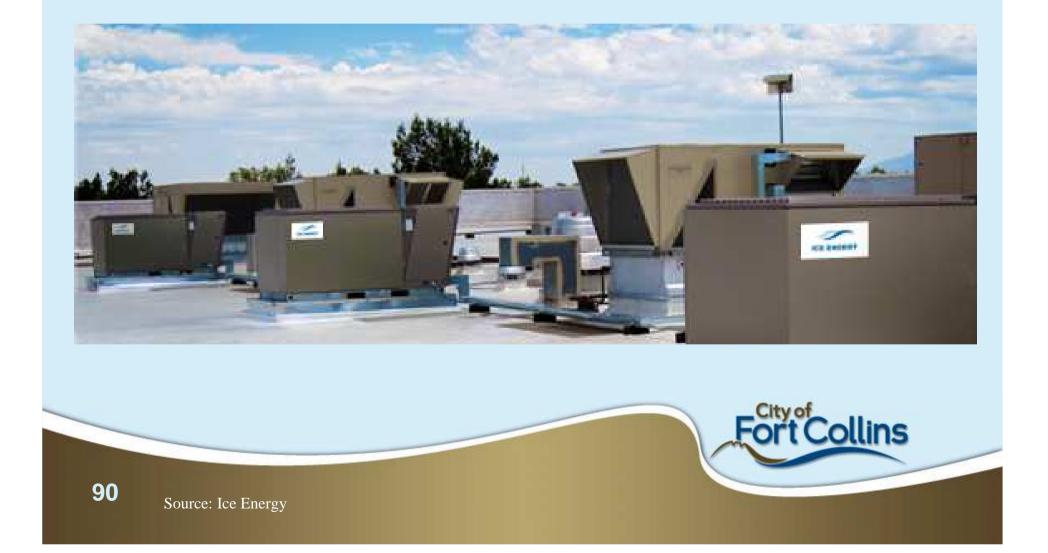


Other Opportunities

- Thermal Energy Storage (TES)
- Electric heat storage
- Pumps
- Spas
- Commercial EMS

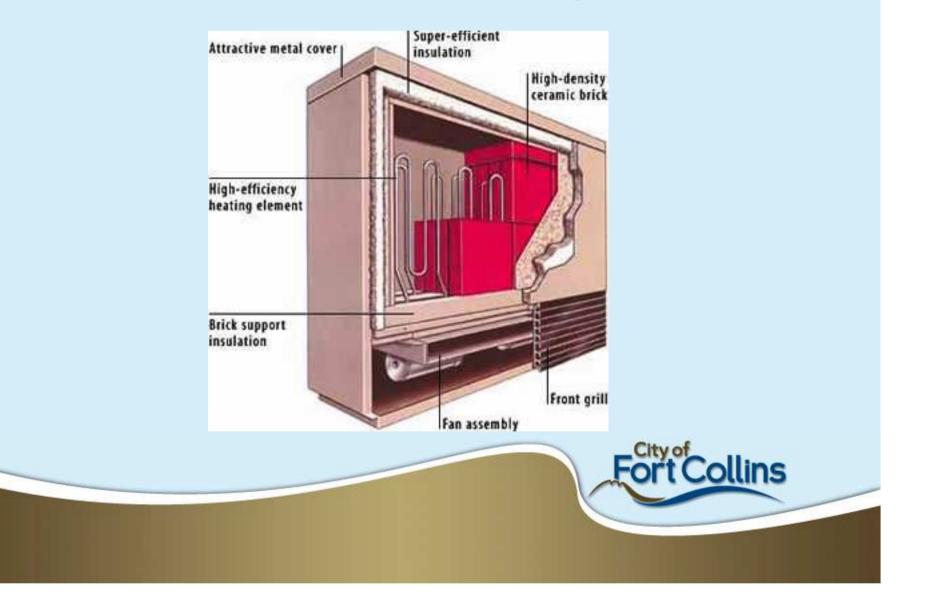


Thermal Ice Storage



Electric Heat Storage

91



Load Switch

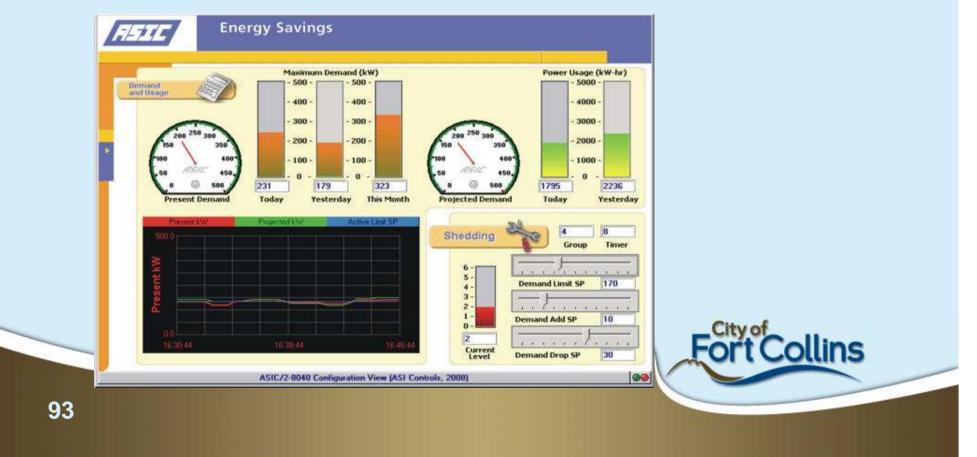
- Water heaters
- Pumps
- Spas





Commercial EMS

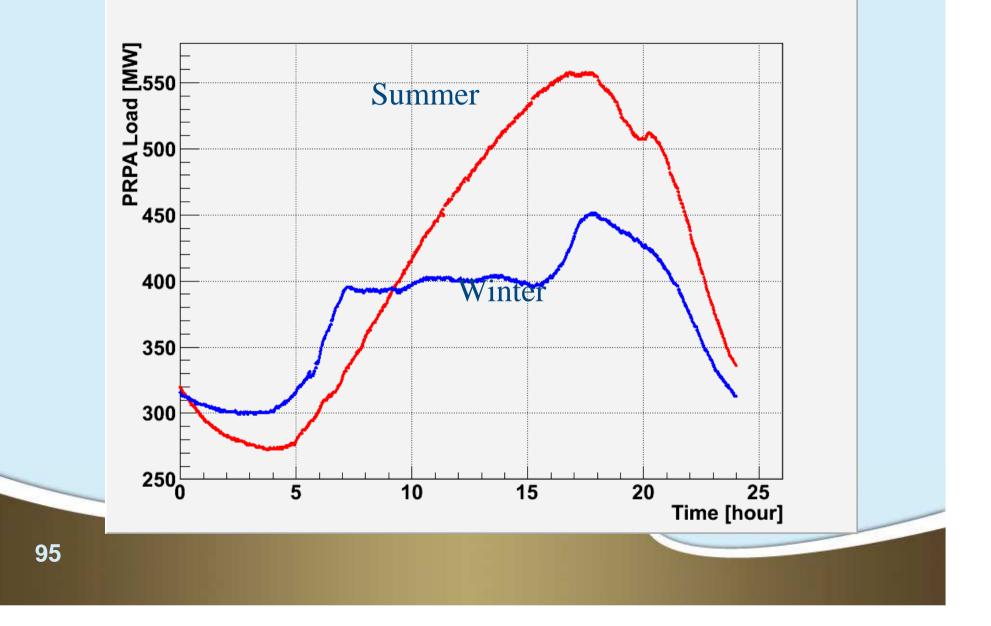
- Receive price signals
- Initiate load shedding routines



Electric vehicles are on the way



Typical PRPA Daily Load Profiles



Charge times and loads

Charge Level	Voltage	Power Draw	Charge Time	Equivalent to
1	120 V	1.5 kW	24 hours	Space heater Hair dryer
2	240 V	6.5 kW	4 hours	Clothes dryer Electric Range



Renewables Integration



Conclusion

- Smart meters will facilitate customers having more control over their electricity and water use
- Baby steps
 - Web portal
 - In-home display, Programmable Communicating Thermostat
 - Energy Management System with load control
 - Electric vehicle charging
 - Commercial applications

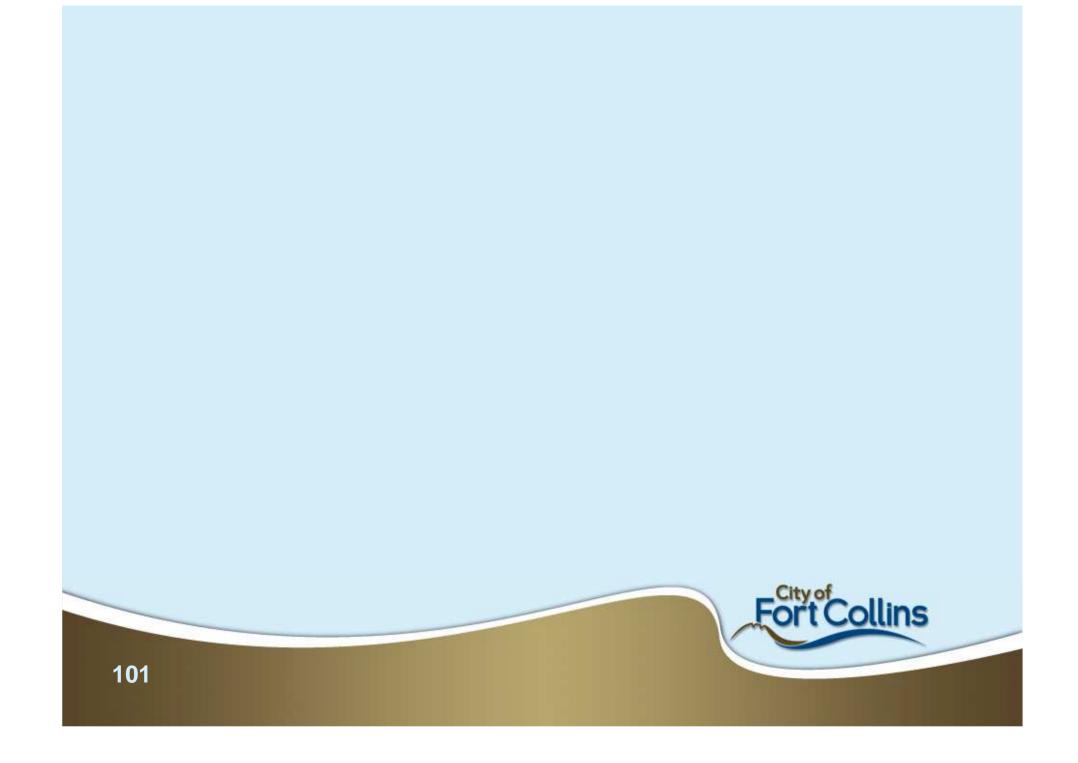


Smart Meter Fort Collins

Questions

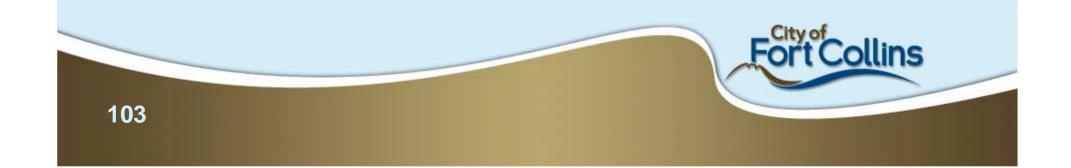








Smart Meter Fort Collins



Smart Meter Fort Collins

Presentation Reference Materials



Financial Benefits

Annual operational savings from AMI

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Meter accuracy and registration	\$347,944				
Theft from manipulation of meters	\$268,225				
Load Control (avoided demand during PRPA peaks	\$185,760				
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