

**NOTICE TO OUT-OF-CITY CUSTOMERS OF FORT COLLINS ELECTRIC  
UTILITY OF PROPOSED ELECTRIC RATE INCREASES  
AND RELATED PUBLIC HEARINGS**

**NOTICE IS HEREBY GIVEN** that the City of Fort Collins Electric Utility has proposed that electric rates, fees and charges for all rate categories of electric service provided by the City be modified and increased, as more particularly described in a proposed schedule of new rates, fees and charges on file and available for public review in the office of the Fort Collins City Clerk at 300 LaPorte Avenue in Fort Collins, and also available on the City's website at <http://www.fcgov.com/publicnotices>. The new rates, fees and charges for monthly electric service are proposed to go into effect for all electric bills issued with meter readings on or after January 1, 2010. The new rates, fees and charges related to development fees are proposed to go into effect January 1, 2010.

**PUBLIC HEARINGS** for consideration of the proposed new schedule of rates, fees and charges by the Fort Collins City Council are scheduled for 6:00 p.m. on Tuesday, October 20, 2009, and Tuesday, November 3, 2009, in the City Council Chambers at 300 LaPorte Avenue, in Fort Collins. Each municipal electric customer and all members of the general public shall have the right to appear, personally or through counsel, at said **PUBLIC HEARINGS** for the purpose of providing testimony regarding the proposed new schedule of rates, fees and charges.

The City of Fort Collins will make reasonable accommodations for access to City services, programs and activities and will make special communication arrangements for person with disabilities. Please call 221-6515 for assistance.

**THE PROPOSED MODIFICATIONS AND INCREASES TO CITY OF FORT COLLINS ELECTRIC RATES, FEES AND CHARGES IMMEDIATELY FOLLOW THIS NOTICE (with revisions shown from the currently effective schedules).**

**I. PROPOSED REVISIONS TO MONTHLY ELECTRIC SERVICE RATES, FEES AND CHARGES:**

Section 1. Revisions to Sections 26-464(c) and 26-464(d) of the Code of the City of Fort Collins regarding Residential energy service (schedule R) are proposed to read as follows:

Sec. 26-464. Residential energy service, schedule R.

(c) *Monthly rate.* The monthly rates for this schedule are as follows:

- (1) Fixed charge, per account: ~~Three-Four~~ dollars and ~~sixty-nine four~~ cents (~~\$3.69~~ \$4.04).

- (2) Demand charge, per kilowatt-hour: Two and ~~eighty-eight~~ eighty-nine one-hundredths cents (~~\$0.0288~~ \$0.0289).
- (3) Distribution facilities charge, per kilowatt-hour: One and ~~fifty-six~~ eighty-nine one-hundredths cents (~~\$0.0156~~ \$0.0189).
- (4) Energy charge, per kilowatt-hour: One Two and ~~eighty-six~~ twelve one-hundredths cents (~~\$0.0186~~ \$0.0212).
- (5) In lieu of taxes and franchise: a charge at the rate of six and zero-tenths (6.0) percent of all monthly service charges billed pursuant to this Section.

(d) *Renewable resource.* Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one and nine-tenths cents (\$.019) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council adopted policy applicable to the utility.

Section 2. Revisions to Sections 26-465(c) and 26-465(d) of the Code of the City of Fort Collins regarding Residential demand service (schedule RD) are proposed to read as follows:

Sec. 26-465. Residential demand service, schedule RD.

(c) *Monthly rate.* The monthly rates are as follows:

- (1) Fixed charge, per account: Six dollars and ~~eight~~ sixty-seven cents (~~\$6.08~~ \$6.67).
- (2) Demand charge, per kilowatt: Four dollars and ~~nineteen~~ twenty-one cents (~~\$4.19~~ \$4.21).
- (3) Distribution facilities charge, per kilowatt-hour: One and ~~twelve~~ forty-one one-hundredths cents (~~\$0.0112~~ \$0.0141).
- (4) Energy charge, per kilowatt-hour: One Two and ~~eighty-six~~ twelve one-hundredths cents (~~\$0.0186~~ \$0.0212).
- (5) In lieu of taxes and franchise: a charge at the rate of six and zero-tenths (6.0) percent of monthly service charges billed pursuant to this Section.

(d) *Renewable resource.* Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one and nine-tenths cents (\$.019) per kilowatt hour.

The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council adopted policy applicable to the utility.

Section 3. Revisions to Sections 26-466(c), (d), and (f) of the Code of the City of Fort Collins regarding General service (schedule GS) are proposed to read as follows:

Sec. 26-466. General service, schedule GS.

(c) *Monthly rate.* The monthly rates for this schedule are as follows:

(1) Fixed charge, per account:

- a. Single-phase, two-hundred-ampere service: ~~Two Five~~ dollars and ~~eighty-four one~~ cents (~~\$2.84~~ \$5.01).
- b. Single-phase, above two-hundred-ampere service: ~~Seven Nine~~ dollars and ~~forty-six sixty-three~~ cents (~~\$7.46~~ \$9.63).
- c. Three-phase, two-hundred-ampere service: ~~Four Six~~ dollars and ~~sixty-one seventy-eight~~ cents (~~\$4.61~~ \$6.78).
- d. Three-phase, above two-hundred-ampere service: ~~Eight Ten~~ dollars and ~~seventy-three ninety~~ cents (~~\$8.73~~ \$10.90).

(2) Demand charge, per kilowatt-hour:

- a. First two thousand (2,000) kilowatt-hours: Four and ~~fourteen sixteen~~ one-hundredths cents (~~\$0.0414~~ \$0.0416).
- b. Next five thousand (5,000) kilowatt-hours: One and ~~ninety five~~ ninety-six one-hundredths cents (~~\$0.0195~~ \$0.0196).
- c. All additional kilowatt-hours: Zero (\$0.00).

(3) Demand charge, per kilowatt:

- a. All kilowatts billed in excess of twenty-five (25) kilowatts: Seven dollars and ~~twenty-four twenty-seven~~ cents (~~\$7.24~~ \$7.27).

(4) Distribution facilities charge, per kilowatt-hour: One and ~~forty-two sixty-six~~ one-hundredths cents (~~\$0.0142~~ \$0.0166).

(5) Energy charge, per kilowatt-hour: ~~One Two~~ and ~~eighty-six twelve~~ one-hundredths cents (~~\$0.0186~~ \$0.0212).

(6) In lieu of taxes and franchise: a charge at the rate of six and zero-tenths (6.0) percent of all monthly service charges billed pursuant to this Section.

(d) *Renewable resource.* Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one ~~and nine-tenths~~ cents (\$.01~~9~~) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council adopted policy applicable to the utility.

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) The monthly standby distribution charge shall be ~~two-three~~ dollars and ~~fifty-five zero~~ cents (~~\$2.55 \$3.00~~) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts in excess of the contracted amount, the standby distribution charge shall be ~~seven nine~~ dollars and ~~sixty-five zero~~ cents (~~\$7.65 \$9.00~~) per kilowatt.

(2) In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand for the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

Section 4. Revisions to Sections 26-467(c), (d), (f), and (g) of the Code of the City of Fort Collins regarding General service 50 (schedule GS50) are proposed to read as follows:

Sec. 26-467. General service 50, schedule GS50.

(c) *Monthly rate.* The monthly rates for this schedule are as follows:

(1) Fixed charge, per account: ~~Twenty-five~~ ~~Twenty-seven~~ dollars and ~~zero~~ ~~seventeen~~ cents (~~\$25-\$27.17~~). An additional charge of forty dollars and zero cents (\$40.) may be assessed if telephone communication service is not provided by the customer.

(2) Coincident demand charge, per kilowatt: Thirteen dollars and ~~twelve~~ ~~eighteen~~ cents (~~\$13.12 \$13.18~~) but not less than one cent (\$.01) per kilowatt-hour.

- (3) Distribution facilities demand charge, per kilowatt: ~~Four-Five~~ dollars and ~~thirty-one twenty~~ cents (~~\$4.31~~ \$5.20).
- (4) Energy charge, per kilowatt-hour: One Two and ~~eighty-six twelve~~ one-hundredths cents (~~\$0.0186~~ \$0.0212).
- (5) In lieu of taxes and franchise: a charge at the rate of six and zero-tenths (6.0) percent of all monthly service charges billed pursuant to this Section.

(d) *Renewable resource.* Renewable energy resources, including but not limited to energy generated by the power of wind, may be offered on a voluntary basis to customers at a premium of one and nine-tenths cents (\$0.19) per kilowatt hour. The utility may establish and offer voluntary programs designed to increase and enhance the use of energy generated by renewable energy resources in support of Council adopted policy applicable to the utility.

(f) *Standby service charges.* Standby service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable service demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) Standby distribution charge.

- a. The monthly standby distribution charge shall be ~~three-four~~ dollars and ~~sixty-two thirteen~~ cents (~~\$3.62~~ \$4.13) per kilowatt of contracted standby service. This charge shall be in lieu of the distribution facilities charge. For all metered kilowatts in excess of the contracted amount, the standby distribution charge shall be ~~ten~~ twelve dollars and ~~eighty-six thirty-nine~~ cents (~~\$10.86~~ \$12.39) per kilowatt.
- b. In the event the contractual kilowatt amount is exceeded, the beginning date of the contract period will be reset. The first month of the new contract period will become the current billing month and such month's metered demand shall become the minimum allowable contract demand for the standby service. Requests for standby service may be subject to a waiting period. An operation and maintenance charge may be added for special facilities required to provide standby service.

(2) Standby generation and transmission charge. All charges incurred by the utility under Platte River Power Authority's applicable tariffs, as may be amended from time to time, will be billed to the customer as a standby generation and transmission charge.

(g) *Excess circuit charge.* In the event a utility customer in this rate class desires

excess circuit capacity for the purpose of controlling the available electric capacity of a backup circuit connection, this service, if available, will be provided on an annual contract basis at a level at least sufficient to meet probable backup demand (in kilowatts) as determined by the customer and approved by the utility according to the following:

(1) The excess circuit charge shall be ~~seventy-five eighty-six~~ cents (~~\$0.75~~\$0.86) per contracted kilowatt of backup capacity per month. For any metered kilowatts in excess of the contracted amount, the excess circuit charge shall be two dollars and ~~twenty-five fifty-eight~~ cents (~~\$2.25~~ \$2.58) per kilowatt.

(2) In the event the contractual kilowatt limit is exceeded, a new annual contract period will automatically begin as of the month the limit is exceeded. The metered demand in the month of exceedance shall become the minimum contracted demand level for the excess circuit charge.

Section 5, Revisions to Sections 26-468(c), (d), (f), and (g) of the Code of the City of Fort Collins regarding General service 750 (schedule GS750) are proposed to read as follows:

Sec. 26-468. General service 750, schedule GS750.

(c) *Monthly rate.* The monthly rates for this schedule are as follows:

(1) Fixed charge, per account: Thirty~~-two~~ dollars and ~~sixty seventy-seven~~ cents (~~\$30.60~~ \$32.77).

a. Additional charge for each additional metering point: Twenty-five dollars and ninety-two cents (\$25.92).

b. An additional charge of forty dollars and zero cents (\$40.) for each metering point may be assessed if telephone communication service is not provided by the customer.

(2) Coincident demand charge, per kilowatt: Twelve dollars and ~~ninety-two ninety-eight~~ cents (~~\$12.92~~ \$12.98) but not less than one cent (\$0.01) per kilowatt-hour.

(3) Distribution facilities demand charge, per kilowatt:

a. First seven hundred fifty (750) kilowatts: ~~Four~~ Five dollars and ~~twenty-five twelve~~ cents (~~\$4.25~~ \$5.12).

b. All additional kilowatts: ~~Two~~ Three dollars and ~~ninety-one seventy-one~~ cents (~~\$2.91~~ \$3.71).

